

ELECTRIC TARIFF

Volume 3

Lee County Electric Cooperative, Inc.

Post Office Box 3455
North Fort Myers, FL 33918-3455
239-656-2300

As Filed With
The Florida Public Service Commission

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Issued By: Denise M. Vidal
Executive Vice President
and Chief Executive Officer

Effective: January 1, 2022

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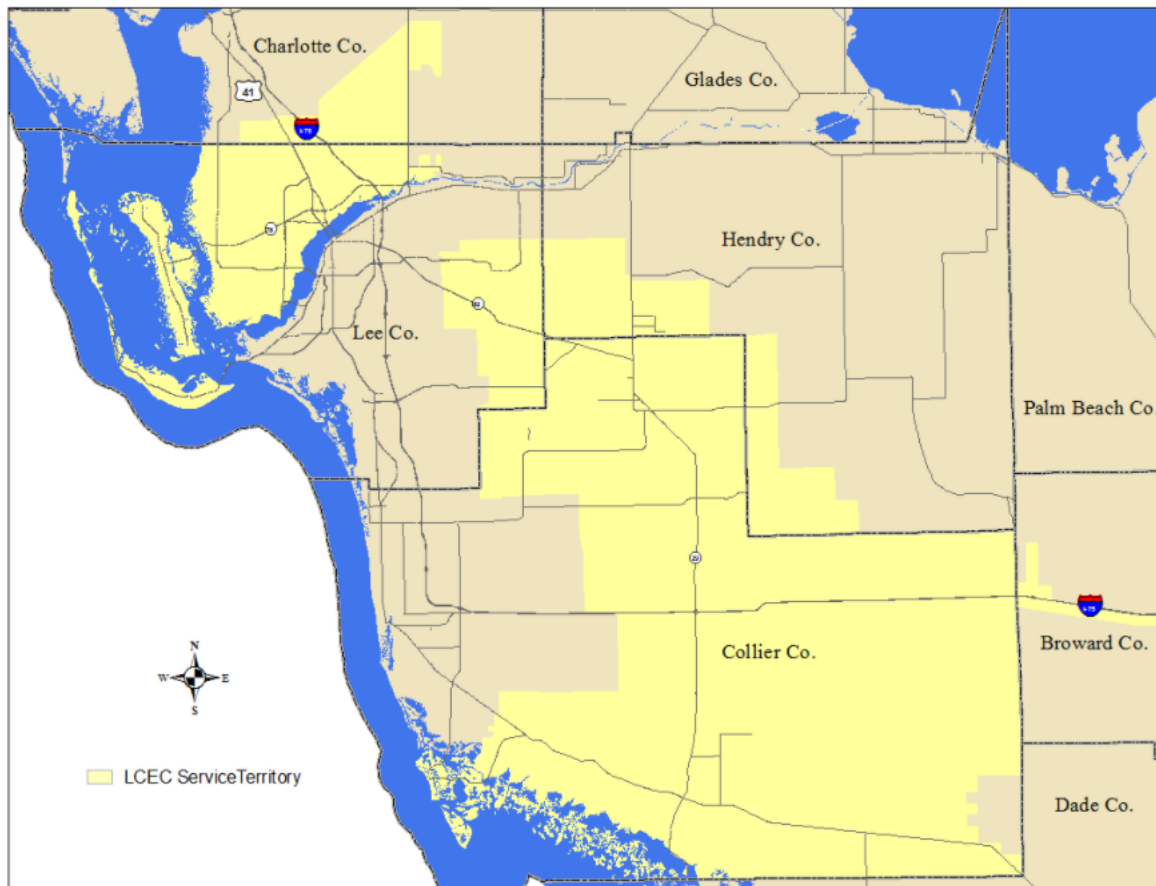
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DESCRIPTION OF TERRITORY SERVED

LEE COUNTY ELECTRIC COOPERATIVE, INC., (LCEC or Cooperative) is a Distribution Cooperative with headquarters at 4980 Bayline Drive, North Fort Myers, Florida.

LCEC has the responsibility to furnish the electric energy requirements for its members who are located in parts of Charlotte, Lee, Collier, Broward, Hendry, and Monroe Counties. The total service area comprises approximately 2,203 square miles (see map illustration).

LCEC was founded under the authority granted by the Federal Rural Electrification Cooperative Act of May 2, 1936, and operates within the State of Florida as an Incorporated Nonprofit Rural Electric Cooperative under Chapter 425 of the Florida Statutes. The State Charter was granted on January 24, 1940.



MISCELLANEOUS INDEX

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MISCELLANEOUS

1) MEMBERSHIP FEE

The membership fee shall be not less than Five Dollars (\$5.00) upon the payment of which a member shall be entitled to one (1) membership with voting rights, and shall be eligible for one (1) electrical service connection. Additional service connections by the same member do not require an additional membership fee. Upon final settlement of a member's account, any unused balance of the membership fee will be refunded.

2) ELECTRIC SERVICE DEPOSIT

- 2.1 Requests for electric service can only be made by the individual whose name will appear on the account. In order to start electric service, the customer must provide their social security number or a passport. A deposit will be determined based on the results received from the outside credit agency.
- 2.2 If a security deposit is required, payment must be received at the time of determination. This deposit will be equal to twice the average monthly bill, with a Two Hundred Dollar (\$200.00) minimum. For a new commercial account, the deposit is calculated by multiplying the total square feet under air-conditioning by Forty Cents (\$.40) with a minimum charge of Two Hundred Dollars (\$200.00).
- 2.3 No deposit will be required from those customers who maintain on-time payment history; however, at the point any customer has established a record of delinquent payments, they may be billed for an initial or additional deposit.
- 2.4 Refunding of deposits will be made to the residential customer who, after twelve (12) consecutive months, establishes an on-time payment history, and to all other classes of customers after twenty-four (24) months of service with twelve (12) consecutive months of an on-time payment history. Upon final settlement of a customer's account, any unused balance of the deposit will be refunded.

(Continued on Sheet No. 4.020)

(Continued from Sheet No. 4.010)

3) SERVICE CHARGES

- 3.1 Initial Construction Charge. A Two Hundred Dollar (\$200.00) service charge to construct facilities at a new location.
- 3.2 System Infrastructure Charge. A Two Hundred and Fifty Dollar (\$250.00) service charge per metered service for the establishment of service at a location that will become permanent.
- 3.3 Streetlight Connection Charge. A Two Hundred Dollar (\$200.00) service charge to connect a new or existing streetlight/security light. New connection will require written agreement to streetlight contract terms and conditions.
- 3.4 Connect Charge. A Thirty Dollar (\$30.00) service charge for each permanent meter connection, reconnection, or transfer of service. However, if the customer requests these services be performed after business hours, there will be an Eighty Dollar (\$80.00) service charge.
- 3.5 Net Metering Interconnection Application Processing Charge.
 - Tier 1: Non-refundable application fee of Thirty-Five Dollars (\$35.00) for interconnection of a renewable generation system with the capability less than or equal to 10 kW.
 - Tier 2: Non-refundable application fee up to One Thousand Dollars (\$1,000.00) for interconnection of a renewable generation system with the capability greater than 10 kW and less than or equal to 100 kW.
 - Tier 3: Non-refundable application fee of One Thousand Dollars (\$1,000.00) for interconnection of a renewable generation system with the capability greater than 100 kW and less than or equal to 1 MW, plus a Two Thousand Dollars (\$2,000.00) interconnection study fee, if needed.

(Continued on Sheet No. 4.030)

(Continued from Sheet No. 4.020)

- 3.6 Late Fee Charge. For customers classified as residential, charges for services due and rendered that are unpaid as of the past-due date are subject to a late-payment fee of Ten Dollars (\$10.00). For customers classified as commercial, charges for services due and rendered which are unpaid as of the past-due date are subject to a late-payment fee of Eight Percent (8.00%) of the total unpaid charges, with a minimum charge of Ten Dollars (\$10.00) and a maximum charge of Five Hundred Dollars (\$500.00).
- 3.7 Field Collection Charge (Reserved).
- 3.8 Non-Pay Disconnect Charge at the Meter. If the customer does not pay the delinquent bill prior to the date printed on the final past-due notice, the service will be disconnected. A Fifty Dollar (\$50.00) non-pay disconnect charge will be added to the account.
- 3.9 Non-Pay Disconnect Charge at the Pole. If the meter is inaccessible or if there is illegal diversion or meter tampering, the service will be physically disconnected at the pole. A Two Hundred Dollar (\$200.00) non-pay charge will be added to the account.
- 3.10 Illegal Diversion and Meter Tampering Charge. The Cooperative retains title and ownership of the electric service equipment, including the meter. Should evidence of current diversion be found, a Three Hundred Dollar (\$300.00) fee will be charged for the first offense, a Four Hundred Dollar (\$400.00) fee for the second offense, and a Five Hundred Dollar (\$500.00) fee for the third or subsequent offense plus equipment costs to rectify the account, plus a charge based upon a reasonable estimate of energy usage. Additionally, the customer may be subject to immediate disconnection of service and prosecution under Florida state law. If meter tampering is found, a Two Hundred Dollar (\$200.00) fee will be charged, plus equipment costs, to rectify the account, and a charge based upon a reasonable estimate of energy usage will be billed to the customer. Additionally, the customer may be subject to immediate disconnection of service and prosecution under Florida law.
- 3.11 False Service Call Charge. In the event a customer requests the Cooperative to visit the location due to disruption of electrical service and it is determined that the Cooperative is not responsible for the disruption, the customer may be charged either Thirty Dollars (\$30.00) for Meter Personnel or Eighty Dollars (\$80.00) for Line Personnel's unnecessary service call. This fee will also apply when a customer requests the establishment or reconnection of service but the location is not ready or suitable for an electrical connection to be established.
- 3.12 Return Payment Charge. A returned payment charge will be added to the customer's bill for electric service for each payment dishonored by the bank upon which it is drawn. The amount of the charge will be the amount allowed by Florida law.

(Continued on Sheet No. 4.040)

(Continued from Sheet No. 4.030)

- 3.13 Meter Test Charge. Upon the request of the customer, the Cooperative shall, without charge, make a test of the accuracy of the meter in use provided that the meter has not been tested by the Cooperative within twelve (12) months previous to such request. Should a customer request a test more frequently than once every twelve (12) months, the customer shall pay a charge of Fifteen Dollars (\$15.00) per test.

Should the meter prove to be outside established allowable limits, there shall be no charge for the test, and the customer shall be rendered a corrected bill. The customer may elect to arrange and pay for an independent meter test. Such test is subject to verification by the Cooperative.

- 3.14 Energy Audit Charge. Upon the request of the customer, a Class A computerized energy audit will be performed at a cost of Fifteen Dollars (\$15.00). Also, walk-through mini audits and customer-assisted energy audits are available at no charge to the customer.

- 3.15 Franchise Fees. Franchise fees imposed by a municipality or other political subdivision of the State of Florida shall be separately itemized on the customer's bill for electric service in the relevant municipality or political subdivision in accordance with local franchise fee ordinances. The franchise fee is included in the sales price upon which sales and use tax is computed.

(Continued on Sheet 4.050)

(Continued from Sheet No. 4.040)

3.16 Contribution in Aid of Construction (CIAC). A non-refundable CIAC charge may be required for various electric service-related activities when projected revenues are less than the cost to perform these activities. LCEC shall apply CIAC uniformly to residential, commercial, and industrial customers at any voltage level. Activities that may require CIAC include but are not limited to:

- (a) Relocation of facilities;
- (b) Extension of facilities;
- (c) Installation of underground facilities;
- (d) Overhead-to-underground conversion of facilities;
- (e) Non-standard level of service;
- (f) Installation of temporary facilities;
- (g) Replacement of customer-owned services;
- (h) Installation of non-billed streetlight components;
- (i) Upper Captiva participation fee.

3.16.1 Overhead Extensions. LCEC extends or upgrades its overhead facilities at no charge if both of the following two conditions are met:

- (a) The facilities being built are for standard service for the load being served; and,
- (b) The Estimated Annual Non-Fuel Revenue (EAR) over a four-year period exceeds LCEC's cost to install required facilities.

(Continued on Sheet 4.060)

(Continued from Sheet No. 4.050)

- 3.16.2 Contributions-in-aid-of-construction for new or upgraded overhead facilities (CIACOH). A nonrefundable CIAC will be required for any overhead extension where the estimated job cost for new poles, conductors, and fixtures (excluding transformers, service-drops, and meters) required to provide standard service, as determined by LCEC, exceeds four times the EAR. This CIAC amount is equal to the difference between that estimated job-cost (poles, conductors, and fixtures) and four times the EAR. If the member requests facilities that, in the opinion of LCEC, are not typically required to serve the load, a CIAC in addition to the above difference will also be required. This additional amount is equal to the difference (including transformers, service, and meter) between LCEC's estimated cost to provide the standard service and the estimated cost of the non-standard service requested by the member.

CIACOH shall be calculated as follows:

- (a) $CIACOH = \text{Total estimated work order job cost of installing the facilities} - \text{four years expected incremental base energy revenue} - \text{four years expected incremental base demand revenue, if applicable.}$
- (b) The cost of the service drop and meter shall be excluded from the total estimated work order job cost for new overhead facilities.
- (c) The net book value and cost of removal, net of the salvage value for existing facilities, shall be included in the total estimated work order job cost for upgrades to those existing facilities.
- (d) The expected annual base energy and demand charge revenues shall be estimated for a period ending not more than five years after the new or upgraded facilities are placed in service.
- (e) In no instance shall the CIACOH be less than zero.

(Continued on Sheet. 4.070)

(Continued from Sheet. 4.060)

- 3.16.3 Contributions-in-aid-of-construction for new or upgraded underground facilities (CIACUG). When, in LCEC's opinion, overhead distribution facilities are appropriate to serve the load for which service is requested but underground is requested by the member or by requirement of a governmental agency, a CIACUG is required which is equal to the difference between the estimated cost to provide the overhead standard service and the estimated cost of the underground. This differential cost includes all transformers and services. Furthermore, if the cost of the overhead system for standard service could not have been supported by EAR, the member would pay an additional CIACUG amount equal to the differences between that estimated job cost (poles, conductors, and fixtures for standard service) and four times the EAR.

CIACUG shall be calculated as follows:

- (a) $CIACUG = CIACOH + \text{estimated difference between cost of providing the service underground and overhead.}$

- 3.16.4 CIAC calculations under this rule shall be based on estimated work order job costs. In addition, LCEC shall use its best judgment in estimating the total amount of annual revenues that the new or upgraded facilities are expected to produce.
- 3.16.5 CIAC True-Up. An Applicant may request a one-time review of a paid CIAC amount within 12 months following the in-service date of the new or upgraded facilities. Upon receiving a request, which must be in writing, LCEC shall true-up the CIAC to reflect the actual construction costs and a revised estimate of base revenues. The revised estimate of base revenues shall be developed from the actual base revenue received at the time the request is made. If the true-up calculation result is different from the paid CIAC amount, LCEC will either issue a refund or an invoice for this difference. This CIAC review is available only to an initial Applicant who paid the original full CIAC amount and not to any other Applicants who may be required to pay a pro-rata share.

(Continued on Sheet 4.080)

(Continued from Sheet. 4.070)

- 3.16.6 Proration of CIAC. CIAC is pro-ratable if more Applicants than the initial Applicant are expected to be served by the new or upgraded facilities ("New Facilities") within the three-year period following the in-service date. LCEC shall collect the full CIAC amount from the initial Applicant. Thereafter, LCEC shall collect (if necessary) and pay to the initial Applicant a pro-rata share of the CIAC from each additional Applicant to be served from these New Facilities until the three-year period has expired or until the number of Applicants served by the New Facilities equals the number originally expected to be served during the three-year period, whichever comes first. Any CIAC or pro-rata share amount due from an Applicant shall be paid prior to construction. For purposes of this tariff, the New Facilities' in-service date is defined as the date on which the New Facilities are installed and service is available to the initial Applicant, as determined by LCEC.
- 3.17 Engineering and Construction Deposits. A deposit may be required for various electric service-related activities. Generally, these deposits are reimbursable or applied to any required CIAC but may also be non-refundable. Activities that may require a deposit include but are not limited to:
- (a) Installation of subdivision infrastructure;
 - (b) Detailed cost estimates of overhead-to-underground conversions; and
 - (c) Engineering analysis of generator operation.

(Continued on Sheet No. 4.090)

(Continued from Sheet No. 4.080)

4) BILLING

- 4.1 Regular bills for service will be rendered monthly. Bills are due on presentation and shall be considered as received by the customer when delivered or mailed to the service address or some other place mutually agreed upon.
- 4.2 Bills become delinquent after 20 days from the date of billing.

5) SUPPLY AND USE OF SERVICE

- 5.1 Availability of Service. The Cooperative will supply electric service to members throughout the territory it serves, subject to the following conditions:
- (a) Should an extension or restoration of the Cooperative's facilities be required, the Cooperative will pay for the cost where justified, in the Cooperative's opinion, by revenues to be secured. However, the Cooperative may require monthly or annual guarantees, cash contributions in aid of construction, and/or advances for construction when, when the Cooperative determines in its discretion, the immediate or potential revenues do not justify the cost of the extension or restoration.
- 5.2 Point of Delivery. The point where the Cooperative's wires or apparatus are connected with those of the member. The point of delivery shall be determined by the Cooperative.
- 5.3 Continuity of Service. The Cooperative will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage and shall not be liable to the customer for any damages arising from causes beyond its control or from the ordinary negligence of Cooperative, its employees, servants, or agents, including but not limited to damages for complete or partial failure or interruption of service, for initiation of or re-connection of service, for shutdown for repairs or adjustments, for fluctuations in voltage, for delay in providing or restoring service, or for failure to warn of interruption of service.
- 5.4 Force Majeure. The Cooperative shall not be liable to the Customer, or to others for whose benefit this contract may be made, for any injury to persons, including the Customer, or for any damage to property, including the property of the Customer, when such injury or damage is caused directly or indirectly by an Event of Force Majeure. For purposes of this tariff, an Event of Force Majeure includes but is not limited to:
- (a) A hurricane, heat wave, lightning, freeze, severe weather event, or other act of God or other causes beyond the Cooperative's control;
- (b) Fire, explosion, war, riot, strikes, labor troubles, lockouts, embargo, injunction, or other legal processes, interference by federal, state, or municipal governments;
- (c) Breakage or failure of any property, facility, machinery, equipment, or lines of the Cooperative, the Customer, or others.

(Continued on Sheet No. 4.100)

(Continued from Sheet No. 4.090)

- 5.5 Indemnity to Cooperative. The Customer shall indemnify, hold harmless and defend the Cooperative from and against any and all liability, proceedings, suits, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly connected with or growing out of the transmission and use of electricity on the Customer's side of the point of delivery.
- 5.6 Indemnity to Cooperative – Governmental. Notwithstanding anything to the contrary in the Cooperative's tariff, rate schedules, and its standard forms, any obligation of indemnification therein required of a Customer or Applicant that is a governmental entity of the State of Florida or political subdivision thereof ("Governmental Entity") shall be read to include the condition "to the extent permitted by applicable law."
- 5.7 Limitations on Consequential Damages. The Customer shall not be entitled to recover from the Cooperative for loss of use of any property or equipment, loss of profits or income, loss of production, rental expenses for replacement of property or equipment, diminution in value of property, expenses to restore operations, loss of goods or products, or any other consequential, indirect, unforeseen, incidental or special damages.
- 5.8 Access to Premises. The duly authorized agents of the Cooperative shall have safe access to the premises of the Customer at all reasonable hours for the purpose of installing, maintaining, and inspecting or removing the Cooperative's property, reading meters, trimming trees within the Company's easements and rights-of-way, and other purposes incident to performance under or termination of the Cooperative's agreement with the Customer, and in such performance shall not be liable for trespass.
- 5.9 Right-of-Way. The Customer shall grant or cause to be granted to the Cooperative and without cost to the Cooperative all rights, easements, permits, and privileges which, when the Cooperative determines in its discretion, are necessary for the rendering of service to the Customer.
- 5.10 Interconnection. The interconnection of a customer's electrical generation system that is capable of returning electric energy to the Cooperative's power grid, will only be allowed upon written approval from the Cooperative, including a fully executed Standard Interconnection Agreement. A customer who does not comply with the Cooperative's interconnection requirements will be subject to immediate termination of electric service.

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 4.110

Reserved for future use.

Issued By: Denise M. Vidal
Executive Vice President
and Chief Executive Officer

Effective: January 1, 2022

REVISION HISTORY

<u>Sheet No.</u>	<u>Latest Revision</u>	<u>Effective Date</u>	<u>Florida PSC Authorization</u>
1.000	Original	January 1, 2022	CE-2021-010
2.000	Original	January 1, 2022	CE-2021-010
3.000	Original	January 1, 2022	CE-2021-010
4.000	Original	January 1, 2022	CE-2021-010
4.010	Original	January 1, 2022	CE-2021-010
4.020	Original	January 1, 2022	CE-2021-010
4.030	Original	January 1, 2022	CE-2021-010
4.040	Original	January 1, 2022	CE-2021-010
4.050	Original	January 1, 2022	CE-2021-010
4.060	Original	January 1, 2022	CE-2021-010
4.070	Original	January 1, 2022	CE-2021-010
4.080	Original	January 1, 2022	CE-2021-010
4.090	Original	January 1, 2022	CE-2021-010
4.100	Original	January 1, 2022	CE-2021-010
4.110	Original	January 1, 2022	CE-2021-010
4.120	Original	January 1, 2022	CE-2021-010
4.130	Original	January 1, 2022	CE-2021-010
7.000	Original	January 1, 2022	CE-2021-010
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9.000	Original	January 1, 2022	CE-2021-010
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10.000	Original	January 1, 2022	CE-2021-010
10.100	Original	January 1, 2022	CE-2021-010
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11.200	Original	January 1, 2022	CE-2021-010
11.300	Original	January 1, 2022	CE-2021-010
11.400	Original	January 1, 2022	CE-2021-010
12.000	Original	January 1, 2022	CE-2021-010
12.100	Original	January 1, 2022	CE-2021-010
12.200	Original	January 1, 2022	CE-2021-010
13.000	Original	January 1, 2022	CE-2021-010

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<u>Sheet No.</u>	<u>Latest Revision</u>	<u>Effective Date</u>	<u>Florida PSC Authorization</u>
13.100	Revised	January 1, 2022	CE-2021-010
13.200	Revised	January 1, 2022	CE-2021-010
14.000	Original	January 1, 2022	CE-2021-010
14.100	Original	January 1, 2022	CE-2021-010
15.000	Revised	January 1, 2022	CE-2021-010
15.100	Revised	January 1, 2022	CE-2021-010
16.000	Original	January 1, 2022	CE-2021-010
16.100	Original	January 1, 2022	CE-2021-010
16.200	Original	January 1, 2022	CE-2021-010
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17.100	Original	January 1, 2022	CE-2021-010
17.200	Original	January 1, 2022	CE-2021-010
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18.000	Original	January 1, 2022	CE-2021-010
18.100	Original	January 1, 2022	CE-2021-010
18.200	Original	January 1, 2022	CE-2021-010
19.000	Original	January 1, 2022	CE-2021-010
19.100	Original	January 1, 2022	CE-2021-010
19.200	Original	January 1, 2022	CE-2021-010
19.300	Original	January 1, 2022	CE-2021-010
19.400	Original	January 1, 2022	CE-2021-010
19.500	Original	January 1, 2022	CE-2021-010
20.000	Original	January 1, 2022	CE-2021-010
20.100	Original	January 1, 2022	CE-2021-010
21.000	Original	January 1, 2022	CE-2021-010
22.000	Original	January 1, 2022	CE-2021-010
22.100	Original	January 1, 2022	CE-2021-010

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Executive Vice President
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RS

RATE SCHEDULE RS
RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for Residential Electric Service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to all electric service used exclusively for domestic purposes to individually metered single-family dwelling units; to individually metered dwelling units in duplexes, apartments, and condominiums; and to farms occupied as the residence of the customer subject to the Cooperative's established rules and regulations.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. At the option of the Cooperative, three-phase service will be provided. All residential service required on the premises by the customer will be supplied through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	
Single-Phase Service @	\$18.00
Three-Phase Service @	\$21.00
Energy Charge:	
First 500 kWh @	7.60¢
Next 500 kWh @	8.64¢
Over 1,000 kWh @	9.71¢

(Continued on Sheet No. 8.100)

RS

(Continued from Sheet No. 8.000)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause, which is a part of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge."

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the account is subject to a late-payment charge and disconnection. In the event it is necessary for the Cooperative to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

GS

RATE SCHEDULE GS
GENERAL SERVICE – NON-DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for General Service – Non-Demand Electric Service on the following bases of availability, application, character of service, monthly rate, minimum charge, energy cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum demand of 20 kW or less for which no specific rate schedule is applicable. Customers having their homes on the same premises as their business establishments may include service to both on the same meter, in which case all service will be billed under this rate schedule using the monthly rate set out below.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. At the option of the Cooperative, three-phase service will be provided. All service required on the premises by the customer will be furnished through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	
Single-Phase Service	\$23.00
Three-Phase Service	\$26.00
Energy Charge:	
All kWh per month @	8.21¢

(Continued on Sheet No. 9.100)

GS

(Continued from Sheet No. 9.000)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge."

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the account is subject to a late-payment charge and disconnection. In the event it is necessary for the Cooperative to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

GSD

RATE SCHEDULE GSD
GENERAL SERVICE – DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for General Service – Demand Electric Service on the following bases of availability, application, character of service, monthly rate, power cost adjustment, primary service discount, minimum charge, power factor adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum demand in excess of 20 kW during any three of the preceding 12 months. The minimum terms of service under this rate schedule shall be 12 months.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge:	\$30.50
Demand Charge:	
All kW of billing demand per month @	\$6.99
Energy Charge:	
All kWh per month @	5.91¢

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

(Continued on Sheet No. 10.100)

GSD

(Continued from Sheet No. 10.000)

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge" plus the "Demand Charge."

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest one-thousandth of a kW by a meter installed to measure demand, but in no event shall billing demand be less than 20 kW or the contract demand, if applicable, nor less than seventy (70) percent of the maximum measured demand, if applicable, during the preceding eleven (11) months.

POWER FACTOR ADJUSTMENT:

The Cooperative may, at its option, install metering equipment to allow determination of the reactive component of power utilized by the customer. The customer's utilization equipment shall not result in a power factor at the point of delivery of less than 90% lagging at the time of maximum demand. Should this power factor be less than 90% lagging during any month, the Cooperative may adjust the reading taken to determine the demand by multiplying the kW obtained through such reading by 90% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted reading shall be used in determining the demand. At the request of the customer, but not more frequently than once in each twelve (12) month period, the Cooperative will review the need for such metering and may, at its option, terminate such metering.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 14.4 kV and higher where the Cooperative has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of twenty-five cents (\$0.25) per kW of billing demand.

(Continued on Sheet No. 10.200)

GSD

(Continued from Sheet No. 10.100)

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the customer is subject to a late-payment charge and disconnection. In the event it is necessary for the Cooperative to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

RATE SCHEDULE
NET METERING RIDER

DEFINITION:

The Cooperative defines net metering as the calculated difference between the kWh delivered by the Cooperative to the customer and the kWh generated by the customer's renewable generation system to the electrical grid.

Monthly meter readings will be recorded on the same billing cycle as required by the customer's applicable rate schedule in accordance with the Cooperative's normal billing practice. During any billing cycle, the kWh generated by the customer and returned to the Cooperative will be deducted from the kWh delivered to the customer. The net kWh will be utilized for the billing calculation. In no case will the customer be billed for an amount less than the minimum charge, as defined below. Any kWh in excess of the total delivered kWh during any month will be carried forward as a kWh credit to the end of the calendar year and payable to the customer at the Cooperative's calculated avoided purchase power cost for the prior year.

The Cooperative shall charge and collect for net metered electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable for customers with a renewable generation system, that have executed a Standard Interconnection Agreement with the Cooperative, and are eligible for net metering as defined by FPSC Rule 25-6.065. The renewable generation systems will be limited to Tier 1 (10 kW or less), Tier 2 (greater than 10 kW and less than or equal to 100 kW), and Tier 3 (greater than 100 kW and less than or equal to 1 MW).

(Continued on Sheet No. 11.1)

(Continued from Sheet No. 11.000)

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. At the option of the Cooperative, three-phase service will be provided. All service required on the premises by the customer will be furnished by the Cooperative through one meter capable of measuring kWh delivered to the customer and kWh generated by the customer to the electrical grid. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

RATE RS

The net metering rate schedule for residential non-demand electric service is as follows:

Customer Charge:	
Single-Phase Service	\$22.22
Three-Phase Service	\$25.22
Energy Charge:	
All kWh per month @	
Distribution Demand	1.90¢
Purchased Power Demand	1.32¢
Transmission/Substation Demand	0.33¢
Purchased Power Energy	4.66¢
Total Energy Charge	8.21¢

(Continued on Sheet No. 11.200)

(Continued from Sheet No. 11.100)

RATE GS

The net metering rate schedule for commercial non-demand electric service is as follows:

Customer Charge:	
Single-Phase Service	\$27.17
Three-Phase Service	\$30.17
Energy Charge:	
All kWh per month @	
Distribution Demand	1.50¢
Purchased Power Demand	1.31¢
Transmission/Substation Demand	0.34¢
Purchased Power Energy	4.66¢
Total Energy Charge	7.81¢

RATE GSD

The net metering rate schedule for commercial demand electric service (with maximum demand in excess of 20kW) is as follows:

Customer Charge:	\$71.36
Demand Charge:	
All kW per month @	
Distribution Demand	\$ 5.19
Purchased Power Demand	\$ 4.70
Total Demand Charge	\$ 9.89
Energy Charge:	
All kWh per month @	4.65¢

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge" plus the "kW Demand Charge" if applicable.

(Continued on Sheet No. 11.300)

(Continued from Sheet No. 11.200)

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest one-tenth of a kW by a meter installed to measure demand, but in no event shall billing demand be less than 20 kW or the contract demand, if applicable, nor less than seventy (70) percent of the maximum measured demand, if applicable, during the preceding eleven (11) months.

POWER FACTOR ADJUSTMENT:

The Cooperative may, at its option, install metering equipment to allow determination of the reactive component of power utilized by the customer. The customer's utilization equipment shall not result in a power factor at the point of delivery of less than 90% lagging at the time of maximum demand. Should this power factor be less than 90% lagging during any month, the Cooperative may adjust the reading taken to determine the demand by multiplying the kW obtained through such reading by 90% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted reading shall be used in determining the demand. At the request of the customer, but not more frequently than once in each twelve (12) month period, the Cooperative will review the need for such metering and may, at its option, terminate such metering.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 14.4 kV and higher where the Cooperative has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of twenty-five cents (\$0.25) per kW of billing demand.

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

(Continued on Sheet No. 11.400)

(Continued from Sheet No. 11.300)

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the customer is subject to a late-payment charge and disconnection. In the event it is necessary for the Cooperative to send a collector to collect the bill, to the extent permitted by law a collection charge shall be made.

GSD-O

RATE SCHEDULE GSD-O
GENERAL SERVICE – DEMAND-OPTIONAL RATE SCHEDULE

The Cooperative shall charge and collect for General Service – Demand-Optional electric energy on the following bases of availability, application, character of service, monthly rate, power cost adjustment, primary service discount, minimum charge, power factor adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to General Service - Demand customers when the load factor percentage exceeds 63% during any five of the preceding 12 months.

Load factor is a measure of peak demand versus total kWh energy used during the billing period. It is calculated as Usage / (current billing peak demand * number of days in billing period * 24 hours).

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge	\$30.50
Demand Charge: All kW of billing demand per month	\$12.07
Energy Charge: All kWh per month	4.66¢

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

(Continued on Sheet No. 12.100)

Issued By: Denise M. Vidal
Executive Vice President
and Chief Executive Officer

Effective: February 1, 2023

GSD-O

(Continued from Sheet No. 12.000)

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge" plus the "Demand Charge."

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest one-thousandth of a kW by a meter installed to measure demand, but in no event shall billing demand be less than 20 kW or the contract demand, if applicable, nor less than seventy (70) percent of the maximum measured demand, if applicable, during the preceding eleven (11) months.

POWER FACTOR ADJUSTMENT:

The Cooperative may, at its option, install metering equipment to allow determination of the reactive component of power utilized by the customer. The customer's utilization equipment shall not result in a power factor at the point of delivery of less than 90% lagging at the time of maximum demand. Should this power factor be less than 90% lagging during any month, the Cooperative may adjust the reading taken to determine the demand by multiplying the kW obtained through such reading by 90% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted reading shall be used in determining the demand. At the request of the customer, but not more frequently than once in each twelve (12) month period, the Cooperative will review the need for such metering and may, at its option, terminate such metering.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 14.4 kV and higher where the Cooperative has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of twenty-five cents (\$0.25) per kW of billing demand.

(Continued on Sheet No. 12.200)

GSD-O

(Continued from Sheet No. 12.100)

TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the monthly power cost adjustment clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the customer is subject to a late-payment charge and disconnection. In the event it is necessary for the Cooperative to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

IS

RATE SCHEDULE IS
INTERRUPTIBLE GENERAL SERVICE – DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for Interruptible General Service – Demand Electric Service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, primary service discount, power factor adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Cooperative.

APPLICATION:

This schedule is available to any customer who qualifies for Rate Schedule GSD or GSD-O and contracts for at least 50 kW demand and agrees to curtail its demand by 50 kW or more upon request from time to time of the Cooperative.

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. All service required on the premises by the customer shall be furnished through one meter. Stand-by or resale service is not permitted hereunder.

MONTHLY RATE:

	GSD	GSD-O
Customer Charge	\$53.00	\$53.00
Demand Charge:		
All kWh of billing demand per month	\$6.99	\$12.07
Energy Charge:		
All kWh per month @	\$0.0591	\$0.0466

(Continued on Sheet No. 13.100)

Issued By: Denise M. Vidal
Executive Vice President
and Chief Executive Officer

Effective: February 1, 2023

IS

(Continued from Sheet No. 16.000)

INTERRUPTIBLE CREDIT:

A credit will be calculated at the rate of \$3.75 for each kW that the contracted maximum demand during a curtailment period is less than the billing demand during the current billing period. The contracted maximum demand during a curtailment period must be established by agreement and, at the customer's option, may be revised once during the initial twelve (12) month period of service. Thereafter, a change may be made after a twelve (12) month period. If the demand during a curtailment period is higher than that established by agreement, then the Cooperative shall recover one hundred fifteen percent (115%) of all excess credits given to the customer during the preceding twelve (12) month period or since the last curtailment, whichever is less.

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge" plus the "Demand Charge Adjusted for Interruptible Credit."

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest one-thousandth of a kW by a meter installed to measure demand, but in no event shall billing demand be less than 20 kW nor less than seventy (70) percent of the maximum measured demand, if applicable, during the preceding eleven (11) months.

POWER FACTOR ADJUSTMENT:

The Cooperative may, at its option, install metering equipment to allow determination of the reactive component of power utilized by the customer. The customer's utilization equipment shall not result in a power factor at the point of delivery of less than 90% lagging at the time of maximum demand. Should this power factor be less than 90% lagging during the month, the Cooperative may adjust the reading taken to determine the demand multiplying the kW obtained through such reading by 90% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted reading shall be used in determining the demand. At the request of the customer, but not more frequently than once in each twelve (12) month period, the Cooperative will review the need for such metering and may, at its option, terminate such metering.

(Continued on Sheet No. 13.200)

IS

(Continued from Sheet No. 13.100)

CURTAILMENT PERIOD:

All hours established by the Cooperative during a monthly billing period in which the Customer is requested to curtail demand.

TERM OF SERVICE:

Not less than one year.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 14.4 kV and higher where the Cooperative has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of twenty-five cents (\$0.25) per kW of billing demand.

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the customer is subject to a late-payment charge and disconnection. In the event it is necessary for the Cooperative to send a bill collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

OS-1

RATE SCHEDULE OS-1
ATHLETIC FIELD LIGHTING ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for Athletic Field Lighting Electric Service on the following bases of availability, application, character of service, limitation of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to all electric service used exclusively for athletic field, ballpark, or stadium lighting facilities.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. All athletic field, ballpark, or stadium electric lighting service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted hereunder.

LIMITATION OF SERVICE:

Electric service to athletic fields, ballparks, and stadium lighting installations shall be limited to an off-peak period determined by the Cooperative, commencing no earlier than 5:00 p.m. local time. The customer may be permitted to use up to 20 kW prior to the commencement of the off-peak period, and such use is considered off-peak for billing purposes. In the event the customer fails to restrict usage in accordance with the above requirements, the customer shall be billed under the General Service – Demand Electric Rate Schedule.

(Continued on Sheet No. 14.100)

OS-1

(Continued from Sheet No. 14.000)

The Cooperative, while exercising diligence at all times in furnishing service hereunder, does not guarantee continuous lighting service and will not be liable for any damages from any interruption, deficiency, or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or for system protection.

MONTHLY RATE:

Customer Charge	\$23.00
All kWh per month @	9.66¢

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge."

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the account is subject to a late payment charge and disconnection. In the event it is necessary for the Cooperative to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

OS-2

RATE SCHEDULE OS-2
TRAFFIC SIGNAL ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for Traffic Signal Electric Service on the following bases of availability, application, character of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

This schedule is applicable to all electric service used exclusively for traffic signals and other traffic control devices where the traffic signal system and the circuit necessary to connect to the Cooperative's existing distribution facilities are installed, owned, and maintained by the customer.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. All service required on the premises by the customer shall be furnished through one meter. Standby or resale service is not permitted hereunder.

The Cooperative, while exercising diligence at all times in furnishing service hereunder, does not guarantee continuous electric service and will not be liable for damages from any interruption, deficiency, or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or for system protection.

MONTHLY RATE:

All kWh per month @	9.64¢
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(Continued on Sheet No. 15.100)

(Continued from Sheet No. 15.000)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the account is subject to a late-payment charge and disconnection. In the event it is necessary for the Cooperative to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

SL-2

**RATE SCHEDULE SL-2
PUBLIC STREET AND HIGHWAY LIGHTING ELECTRIC SERVICE**

The Cooperative, shall charge and collect for Public Street and Highway Lighting Electric Service on the following bases of availability, application, character of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

Applicable to customers under the qualification Streetlight Districts and Governmental Agencies for automatically-controlled dusk-to-dawn outdoor lighting where existing overhead secondary circuits are located.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single-phase, at the Cooperative's standard voltages and shall include lamp renewals and automatically controlled energy from approximately dusk each day until approximately dawn the following day.

MONTHLY RATE:

High pressure sodium (HPS) or metal halide (MH) or light emitting diode (LED) light fixture mounted on existing wooden pole, where applicable, with bracket attachment and connected to existing overhead secondary circuit.

		Rate per Month for Fixture Owned by Lee County Electric Cooperative, Inc.		
Fixture Type Nominal Wattage	Average Monthly kWh Usage	Energy	Fixture	Total
Cobra Head Fixtures (Not Available to Residential Customers)				
55-watt LED	20	\$ 1.92	\$ 9.13	\$ 11.05
*100-watt HPS	46	\$ 4.49	\$ 6.56	\$ 11.05
150-watt HPS	69	\$ 6.74	\$ 6.63	\$ 13.37
250-watt HPS	109	\$ 10.64	\$ 7.38	\$ 18.02
400-watt HPS	169	\$ 16.50	\$ 7.96	\$ 24.46
Decorative Fixtures				
**150-watt HPS	69	\$ 6.74	\$ 14.17	\$ 20.91
**175-watt MH	77	\$ 7.52	\$ 22.89	\$ 30.41

* These units are closed to new LCEC installations.

(Continued on Sheet No. 16.100)

Issued By: Denise M. Vidal
 Executive Vice President
 and Chief Executive Officer

Effective: January 1, 2022

SL-2

(Continued from Sheet No. 16.000)

** The asterisked non-LED decorative lighting rates are closed to new LCEC installations on the effective date. For current customers, the Cooperative will make reasonable efforts to replace HPS lights with HPS lights when maintenance or repairs are needed. If the HPS light cannot be replaced, the customer has the option to replace the light with an LED light under the DL-1 rate schedule.

		Rate per Month for Fixture Owned by Lee County Electric Cooperative, Inc.		
Fixture Type Nominal Wattage	Average Monthly kWh Usage	Energy	Fixture	Total
<u>Shoebox Fixture</u>				
250-watt HPS or MH	109	\$10.64	\$10.70	\$21.34
400-watt HPS or MH	169	\$16.50	\$10.74	\$27.24
400-watt MH Galleria	169	\$16.50	\$13.79	\$30.29
1000-watt MH Galleria	402	\$39.26	\$15.39	\$54.63
1000-watt MH Landau	402	\$39.26	\$13.71	\$52.97
<u>Floodlight Fixture</u>				
250-watt HPS or MH	109	\$10.64	\$ 9.29	\$19.93
400-watt HPS or MH	169	\$16.50	\$ 9.32	\$25.82
1000-watt MH	402	\$39.26	\$11.38	\$50.64

ADDED MONTHLY CHARGES FOR FACILITIES OWNED BY LEE COUNTY ELECTRIC COOPERATIVE, INC.	
30' Wood Pole	\$ 0.85
35' Wood Pole	\$ 1.00
40' Wood Pole	\$ 1.25
45' Wood Pole	\$ 1.35
30' Concrete Pole	\$ 1.55
35' Concrete Pole	\$ 2.10
40' Concrete Pole	\$ 2.35
45' Concrete Pole	\$ 2.45
13' Decorative Concrete Pole	\$ 12.75
18' Decorative Concrete Pole	\$ 14.00
30' Octagonal Concrete Pole	\$ 10.06
40' Octagonal Concrete Pole	\$ 13.32
45' Octagonal Concrete Pole	\$ 16.00
Guard Rail Installation	\$ 2.60
Underground Conductor	\$ 0.01/foot

(Continued on Sheet No. 16.200)

Issued By: Denise M. Vidal
Executive Vice President
and Chief Executive Officer

Effective: January 1, 2022

(Continued from Sheet No. 16.100)

Power Cost Adjustment:

The amount computed at the above rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is part of this rate schedule.

SL-2

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the Cooperative's power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF SERVICE:

1. The term of service under this schedule is not less than ten years. If the Cooperative is required to remove or replace private area light facilities provided under this schedule, forcing premature retirement, the Customer shall be required to pay the Cooperative an amount equal to the original installed cost, less depreciation and salvage value, plus the cost of removal.
2. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment, including lamp, luminaire, bracket attachment, and control device on an existing pole owned by the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the customer's other usage, at a location mutually-agreeable to the Cooperative and the customer. The customer shall reimburse the Cooperative for any extraneous costs incurred during the installation of the outdoor lighting equipment, including but not limited to surveying, tree trimming, and rock removal.
3. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the customer within five scheduled workdays after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

(Continued on Sheet No. 16.300)

SL-2

(Continued from Sheet No. 16.200)

4. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage. The customer shall reimburse the Cooperative for the cost of maintenance that is caused by vandalism.
5. The customer shall allow authorized representatives of the Cooperative to enter the customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.
6. The Cooperative, while exercising diligence at all times in furnishing service hereunder, does not guarantee continuous lighting and will not be liable for damages from any interruption, deficiency, or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or for system protection.
7. The Cooperative will not be required to install equipment at any location where the service may be objectionable to others. If it is found that the light is objectionable after it is installed, the Cooperative may, at its option, terminate the service.
8. The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the customer is subject to a late-payment charge and disconnection. In the event it is necessary for the Cooperative to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

OL-2

**RATE SCHEDULE OL-2
PRIVATE AREA LIGHTING ELECTRIC SERVICE**

The Cooperative shall charge and collect for Private Area Lighting Electric service on the following bases of availability, application, character of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

Applicable to customers, other than Streetlight Districts, for automatically controlled dusk-to-dawn outdoor lighting where existing overhead secondary circuits are located.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single phase, at the Cooperative's standard voltages and shall include lamp renewals and automatically controlled energy from approximately dusk each day until approximately dawn the following day.

MONTHLY RATE:

High pressure sodium (HPS) or metal halide (MH) or light emitting diode (LED) light fixture mounted on existing wooden pole, where applicable, with bracket attachment and connected to existing overhead secondary circuit.

		Rate per Month for Fixture Owned by Lee County Electric Cooperative, Inc.		
Fixture Type Nominal Wattage	Average Monthly kWh Usage	Energy	Fixture	Total
Cobra Head Fixtures (Not Available to Residential Customers)				
55-watt LED	20	\$ 1.92	\$ 9.13	\$11.05
*100-watt HPS	46	\$ 4.49	\$ 5.67	\$10.16
150-watt HPS	69	\$ 6.74	\$ 5.96	\$12.70
250-watt HPS	109	\$10.64	\$ 7.40	\$18.04
400-watt HPS	169	\$16.50	\$ 7.96	\$24.46
Security Fixtures				
100-watt HPS	46	\$ 4.49	\$ 5.67	\$10.16
150-watt HPS	69	\$ 6.74	\$ 5.96	\$12.70
Decorative Fixtures				
**150-watt HPS	69	\$ 6.74	\$14.17	\$20.91
**175-watt MH	77	\$ 7.52	\$22.89	\$30.41

* These units are closed to new LCEC installations.

(Continued on Sheet No. 17.100)

Issued By: Denise M. Vidal
Executive Vice President
and Chief Executive Officer

Effective: January 1, 2022

OL-2

(Continued from Sheet No. 18.000)

** The asterisked non-LED decorative lighting rates are closed to new LCEC Installations on the effective date. For current customers, Lee County Electric Cooperative will make reasonable efforts to replace HPS lights with HPS lights when maintenance or repairs are needed. If the HPS light cannot be replaced, the customer has the option to replace the light with a LED light under the DL-1 rate schedule.

		Rate per Month for Fixture Owned by Lee County Electric Cooperative, Inc.		
Fixture Type Nominal Wattage	Average Monthly kWh Usage	Energy	Fixture	Total
Shoebox Fixture				
250-watt HPS or MH	109	\$10.64	\$10.70	\$21.34
400-watt HPS or MH	169	\$16.50	\$10.74	\$27.24
400-watt MH Galleria	169	\$16.50	\$13.79	\$30.29
1000-watt MH Galleria	402	\$39.26	\$15.39	\$54.65
1000-watt MH Landau	402	\$39.26	\$13.71	\$52.97
Floodlight Fixture				
250-watt HPS or MH	109	\$10.64	\$ 9.29	\$19.93
400-watt HPS or MH	169	\$16.50	\$ 9.32	\$25.82
1000-watt MH	402	\$39.26	\$11.38	\$50.64

Added Monthly Charges for Facilities Owned by Lee County Electric Cooperative, Inc.	
30' Wood Pole	\$ 0.85
35' Wood Pole	\$ 1.00
40' Wood Pole	\$ 1.25
45' Wood Pole	\$ 1.35
30' Concrete Pole	\$ 1.55
35' Concrete Pole	\$ 2.10
40' Concrete Pole	\$ 2.35
45' Concrete Pole	\$ 2.45
13' Decorative Concrete Pole	\$12.75
18' Decorative Concrete Pole	\$14.00
30' Octagonal Concrete Pole	\$10.06
40' Octagonal Concrete Pole	\$13.32
45' Octagonal Concrete Pole	\$16.00
Guard Rail Installation	\$ 2.60
Underground Conductor	\$ 0.01/foot

Power Cost Adjustment:

The amount computed at the above rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is part of this rate schedule.

(Continued on Sheet No. 17.200)

Issued By: Denise M. Vidal
 Executive Vice President
 and Chief Executive Officer

Effective: January 1, 2022

OL-2

(Continued from Sheet No. 17.100)

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the Cooperative's power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF SERVICE:

1. The term of service under this schedule is not less than ten years. If the Cooperative is required to remove or replace private area light facilities provided under this schedule, forcing premature retirement, the Customer shall be required to pay Cooperative an amount equal to the original installed cost, less depreciation and salvage value, plus the cost of removal.
2. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment, including lamp, luminaire, bracket attachment, and control device, on an existing pole owned by the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the customer's other usage, at a location mutually agreeable to the Cooperative and the customer. The customer shall reimburse the Cooperative for any extraneous costs incurred during the installation of the outdoor lighting equipment, including but not limited to surveying, tree trimming, and rock removal.
3. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the customer, within five scheduled workdays after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.
4. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage. The customer shall reimburse the Cooperative for the cost of maintenance that is caused by vandalism.
5. The customer shall allow authorized representatives of the Cooperative to enter the customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.
6. The Cooperative, while exercising diligence at all times in furnishing service hereunder, does not guarantee continuous lighting and will not be liable for damages from any interruption, deficiency, or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or for system protection.

(Continued on Sheet No. 17.300)

OL-2

(Continued from Sheet No. 17.200)

TERMS OF SERVICE:

7. The Cooperative will not be required to install equipment at any location where the service may be objectionable to others. If it is found that the light is objectionable after it is installed, the Cooperative may, at its option, terminate the service.
8. The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the customer is subject to a late-payment charge and disconnection. In the event it is necessary for the Cooperative, to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

DL-1

RATE SCHEDULE DL-1
DECORATIVE LIGHTING ELECTRIC SERVICE

The Cooperative shall charge and collect for electric lighting service on the following bases of availability, application, character of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Cooperative.

APPLICATION:

Applicable to customers for automatically controlled dusk-to-dawn decorative lighting where existing overhead secondary circuits are located.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current, 60 Hertz, single-phase, at the Cooperative's standard voltages and shall include lamp renewals and automatically controlled energy from approximately dusk each day until approximately dawn the following day.

MONTHLY RATE:

Decorative light emitting diode (LED) light fixture mounted on existing or new poles, where applicable, with bracket attachment and connected to existing overhead secondary circuit. Poles will be billed under the OL-2 and SL-2 rate schedules.

		Rate per Month for Fixture Owned by Lee County Electric Cooperative, Inc.		
Fixture Type Nominal Wattage	Average Monthly kWh Usage	Energy	Fixture	Total
75-watt LED	35	\$ 1.43	\$29.68	\$31.11
100-watt LED	46	\$ 1.76	\$29.68	\$31.44
120-watt LED	55	\$ 2.03	\$36.60	\$38.63

(Continued on Sheet No. 18.100)

Issued By: Denise M. Vidal
Executive Vice President
and Chief Executive Officer

Effective: January 1, 2022

DL-1

(Continued from Sheet No. 18.000)

Power Cost Adjustment:

The amount computed at the above rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is part of this rate schedule.

Tax Adjustment:

The amount computed at the above monthly rate as adjusted by the application of the Cooperative's power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF SERVICE:

1. The term of service under this schedule is not less than ten years. If the Cooperative is required to remove or replace decorative light facilities provided under this schedule forcing premature retirement, the Customer shall be required to pay the Cooperative an amount equal to the original installed cost, less depreciation and salvage value, plus the cost of removal.
2. The Cooperative shall furnish, install, operate, and maintain the decorative lighting equipment, including lamp, luminaire, bracket attachment, and control device, on an existing pole owned by the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the customer's other usage, at a location mutually agreeable to the Cooperative and the customer. The customer shall reimburse the Cooperative for any extraneous costs incurred during the installation of the outdoor lighting equipment, including but not limited to surveying, tree trimming, and rock removal.
3. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the customer, within five scheduled workdays after the customer notifies the Cooperative of the need for maintenance of the lighting equipment.

(Continued on Sheet No. 18.200)

DL-1

(Continued from Sheet No. 18.100)

4. The lighting equipment shall remain the property of the Cooperative. The customer shall protect the lighting equipment from deliberate damage. The customer shall reimburse the Cooperative for the cost of maintenance that is caused by vandalism.
5. The customer shall allow authorized representatives of the Cooperative to enter the customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.
6. The Cooperative, while exercising diligence at all times in furnishing service hereunder, does not guarantee continuous lighting and will not be liable for damages from any interruption, deficiency, or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or for system protection.
7. The Cooperative will not be required to install equipment at any location where the service may be objectionable to others. If it is found that the light is objectionable after it is installed, the Cooperative may, at its option, terminate the service.
8. The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the customer is subject to a late- payment charge and disconnection. In the event it is necessary for the Cooperative, to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made

RSL

RATE SCHEDULE RSL
RESIDENTIAL LOAD MANAGEMENT ELECTRIC SERVICE RATE SCHEDULE

The Cooperative shall charge and collect for Residential Load Management Electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available only within the range of the Cooperative's load management communication system.

APPLICATION:

This schedule is applicable to all customers eligible for residential electric service under Rate Schedule RS who elect service under this rate schedule and who utilize all of the following electrical equipment:

1. Standard water heater
2. Central cooling system
3. Central heating system

Service under this rate schedule is restricted to customers that request such service based on the Cooperative's determination of the cost effectiveness to the customer and the utility and is subject to the Terms of Service included hereinafter.

LIMITATION OF SERVICE:

Service to the electrical equipment specified above may be interrupted at the option of the Cooperative by means of load management devices installed on the customer's premises.

(Continued on Sheet No. 19.100)

RSL

(Continued from Sheet No. 19.000)

CHARACTER OF SERVICE:

Service under this schedule shall be alternating current, 60 Hertz, single-phase or three-phase, at the Cooperative's available standard voltages. At the option of the Cooperative, three-phase service will be provided. All residential service required on the premises by the customer will be supplied through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	
Single-Phase Service @	\$18.00
Three-Phase Service @	\$21.00
Energy Charge:	
First 500 kWh @	7.60¢
Next 500 kWh @	8.64¢
Over 1,000 kWh @	9.71¢

LOAD MANAGEMENT MONTHLY CREDIT AMOUNTS:

Interruptible Electrical Equipment	Monthly Rate	
	Summer ⁽¹⁾	Winter ⁽²⁾
Standard water heater	\$1.50	\$3.00
Central cooling system ⁽¹⁾	\$1.75	-----
Central heating system ⁽²⁾	-----	\$2.25

⁽¹⁾ Credit applicable for the billing months of April 1 through October 31 only.

⁽²⁾ Credit applicable for the billing months of November 1 through March 31 only.

(Continued on Sheet No. 20.200)

RSL

(Continued from Sheet No. 19.100)

Equipment interruptions for central cooling and central heating systems will not exceed an accumulated total of 30 minutes during any 60-minute interval within the Cooperative's designated peak periods and will not exceed a total of 17.5 minutes of continuous interruption during such designated peak periods.

Equipment interruptions for standard water heaters may be interrupted continuously, not to exceed 240 minutes, during the Cooperative's designated peak periods.

Designated peak periods in terms of prevailing clock time (EST) shall be as follows.

5:00 a.m. to 11:00 a.m.
2:00 p.m. to 10:00 p.m.

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Cooperative's power cost adjustment clause which is a part of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the "customer charge."

(Continued on Sheet No. 19.300)

RSL

(Continued from Sheet No. 19.200)

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Cooperative's tax adjustment clause which is a part of this rate schedule.

TERMS OF SERVICE:

Services under this rate schedule are subject to the following special provisions:

1. The Cooperative shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test, and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Cooperative may inspect the customer's electrical equipment to ensure good repair and working condition, but the Cooperative shall not be responsible for the repair or maintenance of the customer's electrical equipment.
3. The Cooperative shall not be required to install load management devices on electrical equipment that would not be economically justified, including such reasons as excessive installation costs, improperly-sized heating or cooling equipment, inaccessible equipment, or abnormal utilization of equipment, including vacation or other limited occupancy residences.
4. Multiple units of any interruptible electrical equipment specified above must be installed with load management devices to qualify for the credit attributable to that equipment.

(Continued on Sheet No.19.400)

RSL

(Continued from Sheet No. 19.300)

5. Billing under this rate schedule for standard water heaters will commence with the first complete billing period following installation of the load management device. Billing under this rate schedule for central heating systems will commence with the first complete billing period following installation of the load management device during the heating season (November through March), and for central cooling systems with the first complete billing period following installation of the load management device during the cooling season (April through October). A customer may change the selection of electrical equipment installed with load management devices or transfer to another rate schedule by notifying the Cooperative 60 days in advance.
6. The limitations on equipment interruptions shall not apply during capacity emergencies on the Cooperative system.
7. If the Cooperative determines that the load management devices have been altered or tampered with, the Cooperative may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, unless an earlier alteration or tampering date can be established, plus applicable investigative charges.
8. If the Cooperative determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, service under this rate schedule may be discontinued and the customer will be billed for all prior load management credits received over a period not in excess of six (6) months.

(Continued on Sheet No. 19.500)

RSL

(Continued from Sheet No. 19.400)

9. If the Cooperative, determines that the interruptible electrical equipment is no longer being used by the customer, then the Cooperative shall have the right to remove the load management device and discontinue billing the monthly credit.
10. The monthly credit for the load management equipment shall not reduce a customer's monthly bill when the customer's energy usage is less than 500 kWh during the billing period.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the account is subject to a late-payment charge and disconnection. In the event it is necessary for the Cooperative, to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

PCA

POWER COST ADJUSTMENT CLAUSE
PCA

APPLICABILITY:

This power cost adjustment clause is applicable to and becomes a part of all of the Cooperative's retail rate schedules and is applicable to all sales hereunder.

DESCRIPTION:

A charge reflecting the difference between the actual cost of purchased power from the wholesale supplier and the base wholesale cost of power included in the energy charge.

BILLING:

The appropriate retail rate schedule will be increased or decreased by an amount equal to the result of multiplying the measured or used kWh by the Power Cost Adjustment factor (PCA).

The PCA will be calculated as: $PCA = \frac{\text{Fuel Cost}}{\text{kWh Sales}} - \text{Base Fuel Charge}$

WHERE:

1. PCA = Adjustment factor in dollars per kWh rounded to 5 decimal places, applicable to bills rendered.
2. Fuel Cost = Total applicable purchased power costs estimated for the projected period.

Total applicable purchased power is:

- (a) the Cooperative's estimated purchased power cost for the projected Period, including load management and interruptible service incentive payments; plus
- (b) an amount to correct for any over-recovery or under-recovery of the actual total purchased power cost determined as the difference between the actual total purchased power costs and the total purchased power costs recovered from the application of the Power Cost Adjustment to bills rendered.

(Continued on Sheet No. 20.100)

PCA

(Continued from Sheet No. 20.000)

3. Base Fuel Charge = The portion of the Energy Charge for each rate class applicable to power costs. The total Energy Charge for each rate class is part of this rate schedule.

The PCA is determined on a projected basis utilizing the above formula and shall be fixed for each billing period as long as the projected PCA represents a reasonable estimate of actual costs. The projected PCA will be updated as needed to reflect the most current estimates of actual costs.

TAC

RATE SCHEDULE TAC

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority which are assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

**STANDARD FORM
CUSTOMER'S
BILL**

STANDARD FORM CUSTOMER'S BILL/BACK



CUSTOMER CARE CENTER • Open 7 a.m. to 6 p.m. Monday - Friday
(239) 656-2300 • Toll Free 1-800-599-2356 • Fax (239) 995-4287

Online Requests Available 24/7 at www.lcec.net

After-Hours Emergency: (239) 656-2300 or Toll Free 1-800-599-2356

LCEC tiene representantes disponibles que hablan español para su conveniencia.

Explanation of Charges

Public Service Tax: A tax assessed by a municipality when applicable. All monies collected are paid to the municipality. Also referred to as municipal tax.

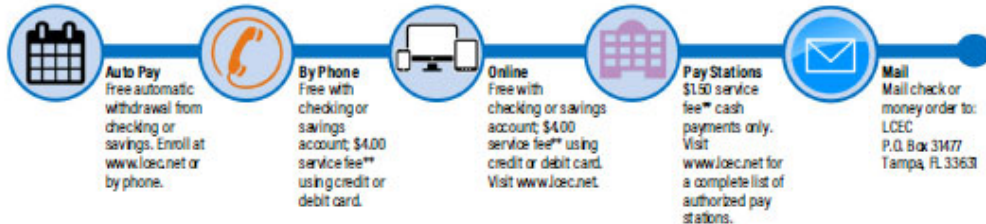
Franchise Fee: A fee paid to the applicable city/county for the right or privilege to utilize the public property of the city/county for the purpose of supplying electric service. All monies collected are paid to the city/county.

County Tax: A discretionary sales surtax imposed by individual Florida counties. This tax is remitted to the State of Florida and then distributed to the counties where the surtax is levied.

Sales Tax: A tax levied by the State of Florida, when applicable, at the current rate. This tax is remitted to the state in accordance with state laws.

Gross Receipts Tax: A tax that is levied by the State of Florida on LCEC's total gross receipts and remitted to the State in accordance with applicable laws.

Power Cost Adjustment: This charge reflects the difference between the actual cost of purchased power from the wholesale supplier and the base wholesale cost of power included in the energy charge.



** All service fees are collected by third-party vendors. LCEC receives no portion of these service fees. Please visit www.lcec.net for more information about fees.

Thank you for being a member!

Mailing Address or Phone Number Changes Please call us for all other service change requests.

Permanent Temporary (from ___/___/___ to ___/___/___)

Mailing Address _____

City _____ State _____ Zip _____

Email _____

Home Phone _____ Cell Phone _____

Comments

Issued By: Denise M. Vidal
Executive Vice President
and Chief Executive Officer

Effective: January 1, 2022

BACK COVER