

ELECTRIC TARIFF

Volume 2

Lee County Electric Cooperative, Inc.

Post Office Box 3455
North Fort Myers, FL 33918-3455
239-656-2300

As Filed With
The Florida Public Service Commission



Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Volume 2

Original Sheet No. 1.000

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As Filed With
The Florida Public Service Commission

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018



Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Volume 2

Original Sheet No. 2.000

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Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

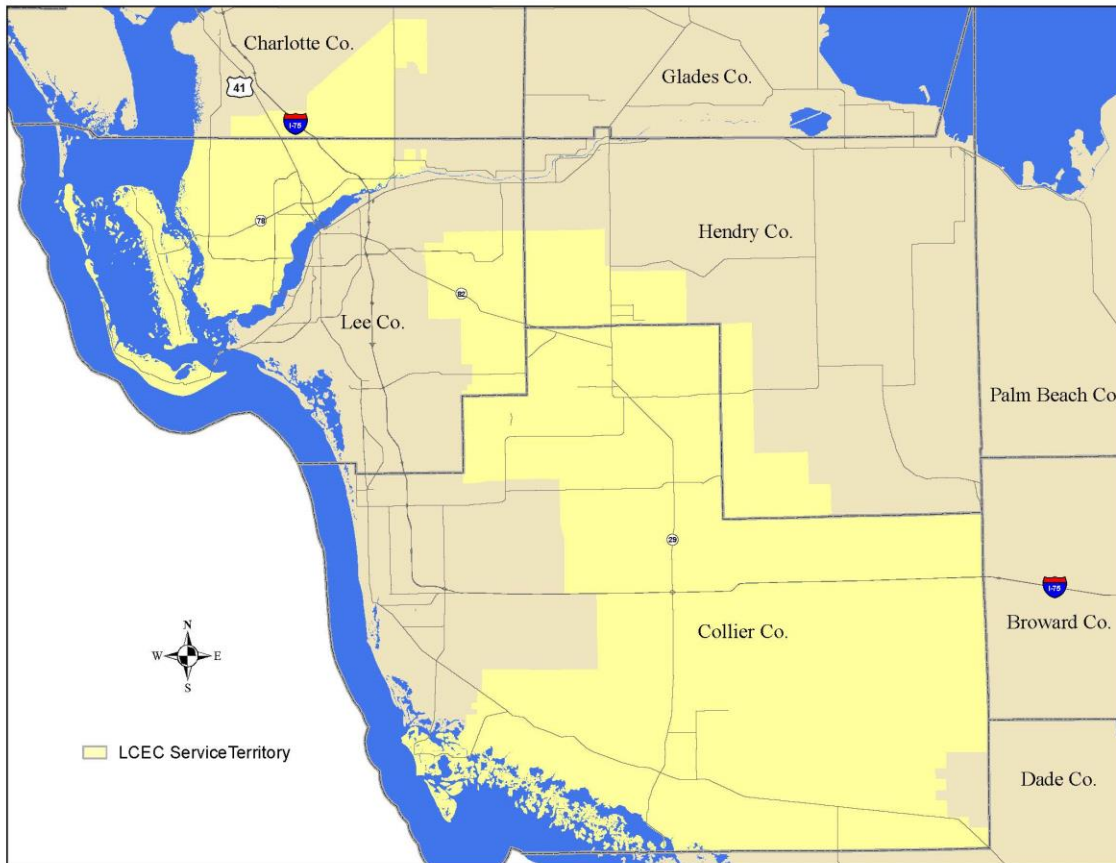
Effective: April 1, 2018

DESCRIPTION OF TERRITORY SERVED

LEE COUNTY ELECTRIC COOPERATIVE, INC., (LCEC) is a Transmission and Distribution Cooperative with headquarters at 4980 Bayline Drive, North Fort Myers, Florida.

LCEC has the responsibility to furnish the electric energy requirements for its members who are located in parts of Charlotte, Lee, Collier, Broward and Hendry Counties. The total service area comprises approximately 2,203 square miles (see map illustration).

LCEC was founded under the authority granted by the Federal Rural Electrification Cooperative Act of May 2, 1936, and operates within the State of Florida as an Incorporated Nonprofit Rural Electric Cooperative under Chapter 425 of the Florida Statutes. The State Charter was granted on January 24, 1940.





Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Volume 2

Original Sheet No. 4.000

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Effective: April 1, 2018

MISCELLANEOUS

1) MEMBERSHIP FEE

The membership fee shall be not less than Five Dollars (\$5.00) upon the payment of which a member shall be entitled to one (1) membership with voting rights, and shall be eligible for one (1) electrical service connection. Additional service connections by the same member do not require an additional membership fee. Upon final settlement of a customer's account, any unused balance of the membership fee will be refunded.

2) ELECTRIC SERVICE DEPOSIT

- 2.1 Requests for electric service can only be made by the individual whose name will appear on the account. In order to start electric service, the customer must provide their social security number or a passport. A deposit will be determined based on the results received from the outside credit agency.
- 2.2 If a security deposit is required, payment must be received at the time of determination. This deposit will be equal to twice the average monthly bill, with a Two Hundred Dollar (\$200.00) minimum. For a new commercial account, the deposit is calculated by multiplying the total square feet under air conditioning by Forty Cents (\$.40) with a minimum charge of Two Hundred Dollars (\$200.00).
- 2.3 No deposit will be required from those customers who maintain an excellent credit standing; however, at the point any customer has established a record of delinquent payments, they may be billed for an initial or additional deposit.
- 2.4 Refunding of deposits will be made to the residential customer who after twelve (12) consecutive months establishes an excellent credit rating, and after twenty-four (24) months of service with twelve (12) consecutive months of an excellent credit rating to all other classes of customers. Upon final settlement of a customer's account, any unused balance of the deposit will be refunded.

(Continued on Sheet No. 4.100)

(Continued from Sheet No. 4.001)

3) SERVICE CHARGES

- 3.1 Initial Construction Charge. A Two Hundred Dollar (\$200.00) service charge to construct facilities at a new location.
- 3.2 System Infrastructure Charge. A Two Hundred and Fifty Dollar (\$250.00) service charge per metered service for the establishment of service at a location that will become permanent.
- 3.3 Streetlight Connection Charge. A Two Hundred Dollar (\$200.00) service charge to connect a new or existing streetlight/security light. New connection will require written agreement to streetlight contract terms and conditions.
- 3.4 Connect Charge. A Thirty Dollar (\$30.00) service charge for each permanent meter connection, reconnection, or transfer of service. However, if the customer requests these services be performed after business hours, there will be an Eighty Dollar (\$80.00) service charge.
- 3.5 Net Metering Interconnection Application Processing Charge.
 - Tier 1: Non-refundable application fee of Thirty-Five Dollars (\$35.00) for interconnection of a renewable generation system with the capability less than or equal to 10 kW.
 - Tier 2: Non-refundable application fee up to One Thousand Dollars (\$1,000.00) for interconnection of a renewable generation system with the capability greater than 10 kW and less than or equal to 100 kW.
 - Tier 3: Non-refundable application fee of One Thousand Dollars (\$1,000.00) for interconnection of a renewable generation system with the capability greater than 100 kW and less than or equal to 1 MW plus a Two Thousand Dollars (\$2,000.00) interconnection study fee if needed.

(Continued on Sheet No. 4.110)

(Continued From Sheet No. 4.100)

- 3.6 Late Fee Charge. For customers classified as residential, charges for services due and rendered which are unpaid as of the past-due date are subject to a late-payment fee of Ten Dollars (\$10.00). For customers classified as commercial, charges for services due and rendered which are unpaid as of the past-due date are subject to a late-payment fee of Eight Percent (8.00%) of the total unpaid charges, with a minimum charge of Ten Dollars (\$10.00) and a maximum charge of Five Hundred Dollars (\$500.00).
- 3.7 Field Collection Charge. If the customer does not pay the delinquent bill prior to the actual field disconnection of the account but pays the field collector at that time, a Thirty Dollar (\$30.00) charge must be collected in addition to the amount of the bill.
- 3.8 Non-Pay Disconnect Charge At The Meter. If the customer does not pay the delinquent bill at the time the collector visits the account, the service will be physically disconnected with proper notification to the customer. A Fifty Dollar (\$50.00) non-pay disconnect charge will be added to the account.
- 3.9 Non-Pay Disconnect Charge At The Pole. If the meter is inaccessible or if there is illegal diversion or meter tampering, the service will be physically disconnected at the pole. A Two Hundred Dollar (\$200.00) non-pay charge will be added to the account.

(Continued on Sheet No. 4.200)

(Continued From Sheet No. 4.110)

- 3.10 **Illegal Diversion and Meter Tampering Charge.** The Cooperative retains title and ownership of the electric service equipment, including the meter. Should evidence of current diversion be found a Three Hundred Dollar (\$300.00) fee will be charged for the first offense, Four Hundred Dollar (\$400.00) fee for the second offense, and Five Hundred Dollar (\$500.00) fee for the third or subsequent offense will be charged to the account, plus equipment costs to rectify the account, and a charge based upon a reasonable estimate of energy usage will be billed to the customer. Additionally, the customer may be subject to immediate disconnection of service or prosecution under Florida state law. If meter tampering is found, a Two Hundred Dollar (\$200.00) fee will be charged, plus equipment costs to rectify the account, and a charge based upon a reasonable estimate of energy usage will be billed to the customer. Additionally, the customer may be subject to immediate disconnection of service or prosecution under Florida law.
- 3.11 **False Service Call Charge.** In the event a customer requests the Cooperative to visit the location due to disruption of electrical service, and it is determined that the Cooperative is not responsible for the disruption, the customer may be charged either Thirty Dollars (\$30.00) for Meter Personnel, or Eighty Dollars (\$80.00) for Line Personnel's unnecessary service call. This fee will also apply when a customer requests the establishment or reconnection of service, but the location is not ready or suitable for an electrical connection to be established.
- 3.12 **A returned check charge** will be added to the customer's bill for electric service for each check dishonored by the bank upon which it is drawn. The amount of the charge will be the amount allowed by Florida law.
- 3.13 **Meter Test Charge.** Upon the request of the consumer, the Cooperative shall, without charge, make a test of the accuracy of the meter in use provided that the meter has not been tested by the Cooperative within twelve (12) months previous to such request. Should a customer request a test more frequently than once every twelve (12) months, the customer shall pay a charge of Fifteen Dollars (\$15.00) per test.

Should the meter prove to be outside established allowable limits, there shall be no charge for the test, and the customer shall be rendered a corrected bill. The customer may elect to arrange and pay for an independent meter test. Such test is subject to verification by the Cooperative.

(Continued on Sheet 4.300)

(Continued From Sheet No. 4.200)

- 3.14 Energy Audit Charge. Upon the request of the customer, a Class A computerized energy audit will be performed at a cost of Fifteen Dollars (\$15.00). Also, walk-through mini-audits and customer-assisted energy audits are available at no charge to the customer.
- 3.15 Franchise Fees. Franchise fees shall be applied to the customer's bill for electric service in the municipalities of Cape Coral, Everglades City, Marco Island, and Sanibel Island, and in the county of Lee County in accordance with local franchise fee ordinances which specify such fee rates to be applied to bills.
- 3.16 Contribution in Aid of Construction (CIAC). A non-refundable charge for Contribution In Aid of Construction (CIAC) may be required for various electric service related activities when projected revenues are less than the cost to perform these activities. LCEC shall apply CIAC uniformly to residential, commercial, and industrial customers at any voltage level. Activities that may require CIAC include but are not limited to:
- (a) Relocation of facilities;
 - (b) Extension of facilities;
 - (c) Installation of underground facilities;
 - (d) Overhead-to-underground conversion of facilities;
 - (e) Non-standard level of service;
 - (f) Installation of temporary facilities;
 - (g) Replacement of customer-owned services;
 - (h) Installation of non-billed streetlight components;
 - (i) Upper Captiva participation fee.
- 3.16.1 Overhead Extensions: LCEC extends or upgrades its overhead facilities at no charge if both of the following two conditions are met:
- (a) The facilities being built are for standard service for the load being served; and,
 - (b) The Estimated Annual non-fuel Revenue (EAR) over a four-year period exceeds LCEC's cost to install required facilities.

(Continued on Sheet 4.310)

(Continued from Sheet No. 4.300)

3.16.2 Contributions-in-aid-of-construction for new or upgraded overhead facilities (CIACOH):

A nonrefundable CIAC will be required for any overhead extension where the estimated job cost for new poles, conductors, and fixtures (excluding transformers, service-drops, and meters) required to provide standard service, as determined by LCEC, exceeds four times the EAR. This CIAC amount is equal to the difference between that estimated job-cost (poles, conductors, and fixtures) and four times the EAR. If the member requests facilities that are not typically required, in the opinion of LCEC, to serve the load, a CIAC in addition to the above difference will also be required. This additional amount is equal to the difference (including transformers, service, and meter) between LCEC's estimated cost to provide the standard service and the estimated cost of the non-standard service requested by the member.

CIACOH shall be calculated as follows:

- (a) $CIACOH = \text{Total estimated work order job cost of installing the facilities} - \text{Four years expected incremental base energy revenue} - \text{Four years expected incremental base demand revenue, if applicable.}$
- (b) The cost of the service drop and meter shall be excluded from the total estimated work order job cost for new overhead facilities.
- (c) The net book value and cost of removal, net of the salvage value for existing facilities shall be included in the total estimated work order job cost for upgrades to those existing facilities.
- (d) The expected annual base energy and demand charge revenues shall be estimated for a period ending not more than 5 years after the new or upgraded facilities are placed in service.
- (e) In no instance shall the CIACOH be less than zero.

(Continued on Sheet. 4.320)

(Continued From Sheet. 4.310)

- 3.16.3 Contributions-in-aid-of-construction for new or upgraded underground facilities (CIACUG):
When, in LCEC's opinion, overhead distribution facilities are appropriate to serve the load for which service is requested, but underground is requested by the member or by requirement of a governmental agency, a CIACUG is required which is equal to the difference between the estimated cost to provide the overhead standard service and the estimated cost of the underground. This differential cost includes all transformers and services. Furthermore, if the cost of the overhead system for standard service could not have been supported by EAR, the member would pay an additional CIACUG amount equal to the differences between that estimated job cost (poles, conductors, and fixtures for standard service) and four times the EAR.
- CIACUG shall be calculated as follows:
- (a) $CIACUG = CIACOH + \text{Estimated difference between cost of providing the service underground and overhead.}$
- 3.16.4 CIAC Calculations under this rule shall be based on estimated work order job costs. In addition, LCEC shall use its best judgment in estimating the total amount of annual revenues which the new or upgraded facilities are expected to produce.
- 3.16.5 CIAC True-Up: An Applicant may request a one-time review of a paid CIAC amount within 12 months following the in-service date of the new or upgraded facilities. Upon receiving a request, which must be in writing, LCEC shall true-up the CIAC to reflect the actual construction costs and a revised estimate of base revenues. The revised estimate of base revenues shall be developed from the actual base revenue received at the time the request is made. If the true-up calculation result is different from the paid CIAC amount, LCEC will either issue a refund or an invoice for this difference. This CIAC review is available only to an initial Applicant who paid the original full CIAC amount, not to any other Applicants who may be required to pay a pro-rata share.

(Continued on Sheet 4.330)

(Continued From Sheet. 4.320)

- 3.16.6 Proration of CIAC: CIAC is pro-ratable if more Applicants than the Initial Applicant are expected to be served by the new or upgraded facilities ("New Facilities") within the three-year period following the in-service date. LCEC shall collect the full CIAC amount from the Initial Applicant. Thereafter, LCEC shall collect (if necessary), and pay to the Initial Applicant, a pro-rata share of the CIAC from each additional Applicant to be served from these New Facilities until the three-year period has expired, or until the number of Applicants served by the New Facilities equals the number originally expected to be served during the three-year period, whichever comes first. Any CIAC or pro-rata share amount due from an Applicant shall be paid prior to construction. For purposes of this tariff, the New Facilities' in-service date is defined as the date on which the New Facilities are installed and service is available to the Initial Applicant, as determined by LCEC.
- 3.17 Engineering and Construction Deposits. A deposit may be required for various electric service related activities. Generally, these deposits are reimbursable or applied to any required CIAC, but may also be non-refundable. Activities that may require a deposit include but are not limited to:
- (a) Installation of subdivision infrastructure;
 - (b) Detailed cost estimates of overhead-to-underground conversions; and
 - (c) Engineering analysis of generator operation.

(Continued on Sheet No. 4.340)

(Continued from Sheet No. 4.330)

4) BILLING

- 4.1 Regular bills for service will be rendered monthly. Bills are due on presentation and shall be considered as received by the customer when delivered or mailed to the service address or some other place mutually agreed upon.
- 4.2 Bills become delinquent after the expiration of 20 days from the date of billing.

5) CONTINUITY OF SERVICE

- 5.1 The Cooperative will use reasonable diligence at all times to provide continuous service at the agreed nominal voltage, and shall not be liable to the customer for complete or partial failure or interruption of service, or for fluctuations in voltage, resulting from causes beyond its control or through the ordinary negligence of its employees, servants, or agents. The Cooperative shall not be liable for any act or omission caused directly or indirectly by strikes, labor troubles, accident, litigation, shutdowns for repairs or adjustments, interference by Federal, State, or Municipal governments, acts of God or other causes beyond its control.
- 5.2 The interconnection of a customer's electrical generation system, that is capable of returning electric energy to the Cooperative's power grid, will only be allowed with approval from the Cooperative, including a fully executed Standard Interconnection Agreement. A customer, who does not comply with the Cooperative's interconnection requirements, will be subject to immediate termination of electric service.



Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Volume 2

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Reserved for future use.

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Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

6) REVISION HISTORY

Revised 06/01/2017

<u>Sheet No.</u>	<u>Latest Revision</u>	<u>Effective Date</u>	<u>Florida PSC Authorization</u>
1.000	Original	April 1, 2018	
2.000	Original	April 1, 2018	
3.000	Original	April 1, 2018	
4.000	Original	April 1, 2018	
4.001	Original	April 1, 2018	
4.100	Original	April 1, 2018	
4.110	Original	April 1, 2018	
4.200	Original	April 1, 2018	
4.300	Original	April 1, 2018	
4.310	Original	April 1, 2018	
4.320	Original	April 1, 2018	
4.330	Original	April 1, 2018	
4.340	Original	April 1, 2018	
4.700	Original	April 1, 2018	
4.800	Original	April 1, 2018	
4.801	Original	April 1, 2018	
7.000	Original	April 1, 2018	
8.000	Original	April 1, 2018	
8.100	Original	April 1, 2018	
9.000	Original	April 1, 2018	
9.100	Original	April 1, 2018	
9.200	Original	April 1, 2018	
10.000	Original	April 1, 2018	
10.100	Original	April 1, 2018	
11.000	Original	April 1, 2018	
11.100	Original	April 1, 2018	
14.000	Original	April 1, 2018	
14.100	Original	April 1, 2018	
15.000	Original	April 1, 2018	
15.100	Original	April 1, 2018	
16.000	Original	April 1, 2018	
16.100	Original	April 1, 2018	
16.200	Original	April 1, 2018	

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Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 4.801

<u>Sheet No.</u>	<u>Latest Revision</u>	<u>Effective Date</u>	<u>Florida PSC Authorization</u>
17.000	Original	April 1, 2018	
17.100	Original	April 1, 2018	
17.200	Original	April 1, 2018	
17.300	Original	April 1, 2018	
18.000	Original	April 1, 2018	
18.100	Original	April 1, 2018	
18.200	Original	April 1, 2018	
18.300	Original	April 1, 2018	
19.000	Original	April 1, 2018	
20.000	Original	April 1, 2018	
20.100	Original	April 1, 2018	
20.200	Original	April 1, 2018	
20.300	Original	April 1, 2018	
20.400	Original	April 1, 2018	
20.500	Original	April 1, 2018	
23.000	Original	April 1, 2018	
23.100	Original	April 1, 2018	
23.200	Original	April 1, 2018	
24.000	Original	April 1, 2018	
24.100	Original	April 1, 2018	
27.000	Original	April 1, 2018	
27.100	Original	April 1, 2018	
27.200	Original	April 1, 2018	
27.300	Original	April 1, 2018	
27.400	Original	April 1, 2018	

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GS

RATE SCHEDULE GS **GENERAL SERVICE-NON DEMAND ELECTRIC SERVICE RATE SCHEDULE**

The Lee County Electric Cooperative, Inc., shall charge and collect for general service electric energy on the following bases of availability, application, character of service, monthly rate, minimum charge, energy cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Lee County Electric Cooperative, Inc.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum demand of 20 kW or less for which no specific rate schedule is applicable. Customers having their homes on the same premises as their business establishments may include service to both on the same meter, in which case all service will be billed under this rate schedule using the monthly rate set out below.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Lee County Electric Cooperative, Inc.'s available standard voltages. At the option of the Lee County Electric Cooperative, Inc., three phase service will be provided. All service required on the premises by the customer will be furnished through one meter. Stand-by or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	
Single-Phase Service	\$20.00
Three-Phase Service	\$23.00
Energy Charge:	
All kWh per month @	8.21¢

(Continued on Sheet No. 8.100)

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 8.100

GS

(Continued From Sheet No. 8.000)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Lee County Electric Cooperative, Inc.'s power cost adjustment clause which is a part of this rate schedule.

MIMIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge."

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Lee County Electric Cooperative, Inc.'s tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the account is subject to a late-payment charge and disconnection. In the event it is necessary for the Lee County Electric Cooperative, Inc., to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

GSD**RATE SCHEDULE GSD**
GENERAL SERVICE-DEMAND ELECTRIC SERVICE RATE SCHEDULE

The Lee County Electric Cooperative, Inc., shall charge and collect for general service demand electric energy on the following bases of availability, application, character of service, monthly rate, power cost adjustment, primary service discount, minimum charge, power factor adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Lee County Electric Cooperative, Inc.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum demand in excess of 20 kW for which no specific rate schedule is applicable.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Lee County Electric Cooperative, Inc.'s available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge:	\$27.50
Demand Charge:	
All kW of billing demand per month @	\$6.99
Energy Charge:	
All kWh per month @	5.91¢

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Lee County Electric Cooperative, Inc.'s, power cost adjustment clause which is a part of this rate schedule.

(Continued on Sheet No. 9.100)

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 9.100

(Continued From Sheet No. 9.000)

GSD

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge" plus the "Demand Charge."

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest one-thousandth of a kW by a meter installed to measure demand, but in no event shall billing demand be less than 20 kW or the contract demand, if applicable, nor less than seventy (70) percent of the maximum measured demand, if applicable, during the preceding eleven (11) months.

POWER FACTOR ADJUSTMENT:

The Lee County Electric Cooperative, Inc., may, at its option, install metering equipment to allow determination of the reactive component of power utilized by the customer. The customer's utilization equipment shall not result in a power factor at the point of delivery of less than 90% lagging at the time of maximum demand. Should this power factor be less than 90% lagging during any month, the Cooperative may adjust the reading taken to determine the demand by multiplying the kW obtained through such reading by 90% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted reading shall be used in determining the demand. At the request of the customer, but not more frequently than once in each twelve (12) month period, the Lee County Electric Cooperative, Inc., will review the need for such metering and may, at its option, terminate such metering.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 14.4 kV and higher where the Lee County Electric Cooperative, Inc., has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of twenty-five cents (\$0.25) per kW of billing demand.

(Continued on Sheet No. 9.200)

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Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018



Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 9.200

(Continued From Sheet No. 9.100)

GSD

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Lee County Electric Cooperative, Inc.'s tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the customer is subject to a late-payment charge and disconnection. In the event it is necessary for the Lee County Electric Cooperative, Inc., to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

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Executive Vice President
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RS

RATE SCHEDULE RS **RESIDENTIAL ELECTRIC SERVICE RATE SCHEDULE**

The Lee County Electric Cooperative, Inc., shall charge and collect for residential electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Lee County Electric Cooperative, Inc.

APPLICATION:

This schedule is applicable to all electric service used exclusively for domestic purposes to individually metered single-family dwelling units; to individually metered dwelling units in duplexes, apartments, and condominiums; and to farms occupied as the residence of the customer subject to the Lee County Electric Cooperative, Inc.'s established rules and regulations.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Lee County Electric Cooperative, Inc.'s available standard voltages. At the option of the Lee County Electric Cooperative, Inc., three phase service will be provided. All residential service required on the premises by the customer will be supplied through one meter. Stand-by or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	
Single Phase Service @	\$15.00
Three Phase Service @	\$18.00
Energy Charge:	
First 500 kWh @	7.60¢
Next 500 kWh @	8.64¢
Over 1,000 kWh @	9.71¢

(Continued on Sheet No. 10.100)



Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 10.100

RS

(Continued From Sheet No. 10.000)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Lee County Electric Cooperative, Inc.'s power cost adjustment clause, which is a part of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge."

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Lee County Electric Cooperative, Inc.'s tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the account is subject to a late-payment charge and disconnection. In the event it is necessary for the Lee County Electric Cooperative, Inc., to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

OS-1

RATE SCHEDULE OS-1
ATHLETIC FIELD LIGHTING ELECTRIC SERVICE RATE SCHEDULE

The Lee County Electric Cooperative, Inc., shall charge and collect for athletic field lighting service on the following bases of availability, application, character of service, limitation of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Lee County Electric Cooperative, Inc.

APPLICATION:

This schedule is applicable to all electric service used exclusively for athletic field, ball park, or stadium lighting facilities.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current 60 Hertz, single phase or three phase, at the Lee County Electric Cooperative, Inc.'s available standard voltages. All athletic field, ballpark, or stadium electric lighting service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted hereunder.

LIMITATION OF SERVICE:

Electric service to athletic fields, ball parks, and stadium lighting installations shall be limited to an off-peak period determined by the Lee County Electric Cooperative, Inc., commencing no earlier than 5:00 p.m. local time. The customer may be permitted to use up to 20 kW prior to the commencement of the off-peak period, and such use is considered off-peak for billing purposes. In the event the customer fails to restrict usage in accordance with the above requirements, the customer shall be billed under the General Service - Demand Electric Rate Schedule.

(Continued on Sheet No. 11.100)

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 11.100

(Continued from Sheet No. 11.000)

OS-1

The Lee County Electric Cooperative, Inc., while exercising diligence at all times in furnishing service hereunder, does not guarantee continuous lighting service and will not be liable for any damages from any interruption, deficiency, or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or for system protection.

MONTHLY RATE:

Customer Charge	\$20.00
All kWh per month @	9.66¢

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Lee County Electric Cooperative, Inc.'s power cost adjustment clause which is a part of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge."

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Lee County Electric Cooperative, Inc.'s tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the account is subject to a late payment charge and disconnection. In the event it is necessary for the Lee County Electric Cooperative, Inc., to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

OS-2

RATE SCHEDULE OS-2 **TRAFFIC SIGNAL ELECTRIC SERVICE RATE SCHEDULE**

The Lee County Electric Cooperative, Inc., shall charge and collect for traffic signal lighting service on the following bases of availability, application, character of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Lee County Electric Cooperative, Inc.

APPLICATION:

This schedule is applicable to all electric service used exclusively for traffic signals and other traffic control devices where the traffic signal system and the circuit necessary to connect to the Lee County Electric Cooperative, Inc.'s existing distribution facilities are installed, owned, and maintained by the customer.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current 60 Hertz, single phase or three phase at the Lee County Electric Cooperative, Inc.'s available standard voltages. All service required on the premises by the customer shall be furnished through one meter. Standby or resale service is not permitted hereunder.

The Lee County Electric Cooperative, Inc., while exercising diligence at all times in furnishing service hereunder, does not guarantee continuous electric service and will not be liable for damages from any interruption, deficiency, or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or for system protection.

MONTHLY RATE:

All kWh per month @	9.64¢
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(Continued on Sheet No. 14.100)



Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 14.100

(Continued From Sheet No. 14.000)

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Lee County Electric Cooperative, Inc.'s power cost adjustment clause which is a part of this rate schedule.

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Lee County Electric Cooperative, Inc.'s tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the account is subject to a late-payment charge and disconnection. In the event it is necessary for the Lee County Electric Cooperative, Inc., to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

PCA

POWER COST ADJUSTMENT CLAUSE
PCA

APPLICABILITY:

This power cost adjustment clause is applicable to and becomes a part of all of the Lee County Electric Cooperative, Inc.'s retail rate schedules and is applicable to all sales hereunder.

BILLING:

The appropriate retail rate schedule will be increased or decreased by an amount equal to the result of multiplying the measured or used kWh by the Power Cost Adjustment factor (PCA).

The PCA will be calculated as: $PCA = \frac{\text{Fuel Cost}}{\text{kWh Sales}} - \text{Base Fuel Charge}$

Where:

1. PCA = Adjustment factor in dollars per kWh rounded to 5 decimal places, applicable to bills rendered.
2. Fuel Cost = Total applicable purchased power costs estimated for the projected period.

Total applicable purchased power is:

- (a) the Lee County Electric Cooperative, Inc.'s estimated purchased power cost for the projected Period; including load management and interruptible service incentive payments; plus
- (b) an amount to correct for any over-recovery or underrecovery of the actual total purchased power cost determined as the difference between the actual total purchased power costs and the total purchased power costs recovered from the application of the Power Cost Adjustment to bills rendered.

(Continued on Sheet No. 15.100)

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 15.100

(Continued from Sheet No. 15.000)

PCA

3. Base Fuel Charge = The portion of the Energy Charge for each rate class applicable to power costs. The total Energy Charge for each rate class is part of this rate schedule.

The PCA is determined on a projected basis utilizing the above formula, and shall be fixed for each billing period as long as the projected PCA represents a reasonable estimate of actual costs. The projected PCA will be updated as needed to reflect the most current estimates of actual costs.

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

IS

**RATE SCHEDULE IS
INTERRUPTIBLE GENERAL SERVICE-DEMAND
ELECTRIC SERVICE RATE SCHEDULE**

The Lee County Electric Cooperative, Inc., shall charge and collect for interruptible general service-demand electric energy on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, primary service discount, power factor adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by and at the option of the Lee County Electric Cooperative, Inc.

APPLICATION:

This schedule is available to any customer who qualifies for Rate Schedule GSD or GSD-O and contracts for at least 50 kW demand and agrees to curtail its demand by 50 kW or more upon request from time to time of the Lee County Electric Cooperative, Inc.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Lee County Electric Cooperative, Inc.'s available standard voltages. All service required on the premises by the customer shall be furnished through one meter. Stand-by or resale service is not permitted hereunder.

MONTHLY RATE:

	GSD	GSD-O
Customer Charge	\$50.00	\$50.00
Demand Charge:		
All kWh of billing demand per month	\$6.99	\$12.07
Energy Charge:		
All kWh per month @	\$0.0591	\$0.0466

(Continued on Sheet No. 16.100)

(Continued from Sheet No. 16.000)

IS

INTERRUPTIBLE CREDIT:

A credit will be calculated at the rate of \$3.75 for each kW that the contracted maximum demand during a curtailment period is less than the billing demand during the current billing period. The contracted maximum demand during a curtailment period must be established by agreement and at the customers option may be revised once during the initial twelve (12) month period of service. Thereafter, a change may be made after a twelve (12) month period. If the demand during a curtailment period is higher than that established by agreement, then the Lee County Electric Cooperative, Inc., shall recover one hundred fifteen percent (115%) of all excess credits given to the customer during the preceding twelve (12) month period or since the last curtailment, whichever is less.

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Lee County Electric Cooperative, Inc.'s power cost adjustment clause which is a part of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge" plus the "Demand Charge Adjusted for Interruptible Credit."

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest one-thousandth of a kW by a meter installed to measure demand, but in no event shall billing demand be less than 20 kW, nor less than seventy (70) percent of the maximum measured demand, if applicable, during the preceding eleven (11) months.

POWER FACTOR ADJUSTMENT:

The Lee County Electric Cooperative, Inc., may, at its option, install metering equipment to allow determination of the reactive component of power utilized by the customer. The customers' utilization equipment shall not result in a power factor at the point of delivery of less than 90% lagging at the time of maximum demand. Should this power factor be less than 90% lagging during the month, the Cooperative may adjust the reading taken to determine the demand multiplying the kW obtained through such reading by 90% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted reading shall be used in determining the demand. At the request of the customer, but not more frequently than once in each twelve (12) month period, the Lee County Electric Cooperative, Inc., will review the need for such metering and may, at its option, terminate such metering.

(Continued on Sheet No. 16.200)

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 16.200

(Continued from Sheet No. 16.100)

IS**CURTAILMENT PERIOD:**

All hours established by the Cooperative during a monthly billing period in which the Customer is requested to curtail demand.

TERM OF SERVICE:

Not less than one year.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 14.4 kV and higher where the Lee County Electric Cooperative, Inc., has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of twenty-five cents (\$0.25) per kW of billing demand.

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Lee County Electric Cooperative, Inc.'s tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the customer is subject to a late-payment charge and disconnection. In the event it is necessary for the Lee County Electric Cooperative, Inc., to send a bill collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 17.000

SL-2

**RATE SCHEDULE SL-2
PUBLIC STREET AND HIGHWAY LIGHTING ELECTRIC SERVICE**

The Lee County Electric Cooperative, Inc., shall charge and collect for electric lighting service on the following bases of availability, application, character of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by Lee County Electric Cooperative, Inc.

APPLICATION:

Applicable to customers, under the qualification Street Light Districts and governmental agencies for automatically controlled dusk-to-dawn outdoor lighting where existing overhead secondary circuits are located.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current 60 Hertz, single phase at the Lee County Electric Cooperative, Inc.'s standard voltages and shall include lamp renewals and automatically controlled energy from approximately dusk each day until approximately dawn the following day.

MONTHLY RATE:

High pressure sodium (HPS) or metal halide (MH) or light-emitting diode (LED) light fixture mounted on existing wooden pole, where applicable, with bracket attachment and connected to existing overhead secondary circuit.

		Rate per Month for Fixture Owned by Lee County Electric Cooperative, Inc.		
Fixture Type Nominal Wattage	Average Monthly kWh Usage	Energy	Fixture	Total
Cobra Head Fixture				
55 watt LED	20	\$1.92	\$9.13	\$11.05
100 watt HPS*	46	\$4.49	\$6.56	\$11.05
150 watt HPS	69	\$6.74	\$6.63	\$13.37
250 watt HPS	109	\$10.64	\$7.38	\$18.02
400 watt HPS	169	\$16.50	\$7.96	\$24.46
Decorative Fixture				
150 watt HPS	69	\$6.74	\$14.17	\$20.91
175 watt HPS	77	\$7.52	\$22.89	\$30.41
Shoebox Fixture				
250 watt HPS or MH	109	\$10.64	\$10.70	\$21.34
400 watt HPS or MH	169	\$16.50	\$10.74	\$27.24
400 watt MH Galleria	169	\$16.50	\$13.79	\$30.29
1000 watt MH Galleria	402	\$39.26	\$15.39	\$54.65
1000 watt MH Landau	402	\$39.26	\$13.71	\$52.97

* These units are closed to new LCEC Installations.

(Continued on Sheet No. 17.100)

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 17.100

(Continued from Sheet No. 17.000)

SL-2

		Rate per Month for Fixture Owned by Lee County Electric Cooperative, Inc.		
Fixture Type and Nominal Wattage	Average Monthly kWh Usage	Energy	Fixture	Total
Floodlight Fixture				
250 watt HPS or MH	109	\$10.64	\$9.29	\$19.93
400 watt HPS or MH	169	\$16.50	\$9.32	\$25.82
1000 watt MH	402	\$39.26	\$11.38	\$50.64

Added Monthly Charges for Facilities Owned by the Lee County Electric Cooperative, Inc.	
30' Wood Pole	\$0.85
35' Wood Pole	\$1.00
40' Wood Pole	\$1.25
45' Wood Pole	\$1.35
30' Concrete Pole	\$1.55
35' Concrete Pole	\$2.10
40' Concrete Pole	\$2.35
45' Concrete Pole	\$2.45
40' Aluminum Pole	\$4.65
13' Decorative Concrete Pole	\$12.75
18' Decorative Concrete Pole	\$14.00
30' Octagonal Concrete Pole	\$10.06
40' Octagonal Concrete Pole	\$13.32
45' Octagonal Concrete Pole	\$16.00
Guard Rail Installation	\$2.60
Underground Conductor	\$0.01/foot

Power Cost Adjustment:

The amount computed at the above rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Lee County Electric Cooperative, Inc.'s power cost adjustment clause which is part of this rate schedule.

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the Lee County Electric Cooperative, Inc.'s power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Lee County Electric Cooperative, Inc.'s tax adjustment clause which is a part of this rate schedule.

(Continued on Sheet No. 17.200)

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

(Continued from Sheet No. 17.100)

SL-2**TERMS OF SERVICE:**

1. The term of service under this schedule is not less than ten years. If the Lee County Electric Cooperative, Inc., is required to remove or replace street light facilities provided under this schedule, forcing premature retirement, the Customer shall be required to pay Lee County Electric Cooperative, Inc., an amount equal to the original installed cost, less depreciation and salvage value, plus the cost of removal.
2. The Lee County Electric Cooperative, Inc., shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment, and control device on an existing pole owned by the Lee County Electric Cooperative, Inc., electrically connected so that the power for operation of the light does not pass through the meter for the customer's other usage, at a location mutually agreeable to the Lee County Electric Cooperative, Inc., and the customer. The customer shall reimburse the Lee County Electric Cooperative, Inc., for any extraneous costs incurred during the installation of the outdoor lighting equipment, including but not limited to surveying, tree trimming, and rock removal.
3. The Lee County Electric Cooperative, Inc., shall maintain the lighting equipment, including lamp replacement, at no additional cost to the customer within five scheduled workdays after the customer notifies the Lee County Electric Cooperative, Inc., of the need for maintenance of the lighting equipment.
4. The lighting equipment shall remain the property of the Lee County Electric Cooperative, Inc. The customer shall protect the lighting equipment from deliberate damage. The customer shall reimburse the Lee County Electric Cooperative, Inc., for the cost of any maintenance which is required because of vandalism.
5. The customer shall allow authorized representatives of the Lee County Electric Cooperative, Inc., to enter upon the customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.
6. The Lee County Electric Cooperative, Inc., while exercising diligence at all times in furnishing service hereunder, does not guarantee continuous lighting and will not be liable for damages from any interruption, deficiency, or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or for system protection.

(Continued on Sheet No. 17.300)

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 17.300

(Continued from Sheet No. 17.200)

SL-2

7. The Lee County Electric Cooperative, Inc., will not be required to install equipment at any location where the service may be objectionable to others. If it is found that the light is objectionable after it is installed, the Lee County Electric Cooperative, Inc., may at its option terminate the service.
8. The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the customer is subject to a late-payment charge and disconnection. In the event it is necessary for the Lee County Electric Cooperative, Inc., to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

OL-2

**RATE SCHEDULE OL-2
PRIVATE AREA LIGHTING ELECTRIC SERVICE**

The Lee County Electric Cooperative, Inc., shall charge and collect for electric lighting service on the following bases of availability, application, character of service, monthly rate, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by Lee County Electric Cooperative, Inc.

APPLICATION:

Applicable to customers, other than Street Light Districts, for automatically controlled dusk-to-dawn outdoor lighting where existing overhead secondary circuits are located.

CHARACTER OF SERVICE:

Service under this rate schedule shall be alternating current 60 Hertz, single phase at the Lee County Electric Cooperative, Inc.'s, standard voltages and shall include lamp renewals and automatically controlled energy from approximately dusk each day until approximately dawn the following day.

MONTHLY RATE:

High pressure sodium (HPS) or metal halide (MH) or light emitting diode (LED) light fixture mounted on existing wooden pole, where applicable, with bracket attachment and connected to existing overhead secondary circuit.

Fixture Type <u>Nominal Wattage</u>	Average Monthly kWh Usage	Rate per Month for Fixture Owned by Lee County Electric Cooperative, Inc.		
		Energy	Fixture	Total
<u>Cobra Head Fixtures</u> <u>(Not Available to Residential Customers)</u>				
55 watt LED	20	\$1.92	\$9.13	\$11.05
100 watt HPS*	46	\$4.49	\$5.67	\$10.16
150 watt HPS	69	\$6.74	\$5.96	\$12.70
250 watt HPS	109	\$10.64	\$7.40	\$18.04
400 watt HPS	169	\$16.50	\$7.96	\$24.46
<u>Security Fixture</u>				
100 watt HPS	46	\$4.49	\$5.67	\$10.16
150 watt HPS	69	\$6.74	\$5.96	\$12.70
<u>Decorative Fixture</u>				
150 watt HPS	69	\$6.74	\$14.17	\$20.91
175 watt MH	77	\$7.52	\$22.89	\$30.41

* These units are closed to new LCEC Installations

(Continued on Sheet No. 18.100)

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 18.100

(Continued from Sheet No. 18.000)

OL-2

Fixture Type <u>Nominal Wattage</u>	Average Monthly kWh Usage	Rate per Month for Fixture Owned by Lee County Electric Cooperative, Inc.		
		Energy	Fixture	Total
Shoebox Fixture				
250 watt HPS or MH	109	\$10.64	\$10.70	\$21.34
400 watt HPS or MH	169	\$16.50	\$10.74	\$27.24
400 watt MH Galleria	169	\$16.50	\$13.79	\$30.29
1000 watt MH Galleria	402	\$39.26	\$15.39	\$54.65
1000 watt MH Landau	402	\$39.26	\$13.71	\$52.97
Floodlight Fixture				
250 watt HPS or MH	109	\$10.64	\$9.29	\$19.93
400 watt HPS or MH	169	\$16.50	\$9.32	\$25.82
1000 watt MH	402	\$39.26	\$11.38	\$50.64

Added Monthly Charges for Facilities Owned by the Lee County Electric Cooperative, Inc.	
30' Wood Pole	\$0.85
35' Wood Pole	\$1.00
40' Wood Pole	\$1.25
45' Wood Pole	\$1.35
30' Concrete Pole	\$1.55
35' Concrete Pole	\$2.10
40' Concrete Pole	\$2.35
45' Concrete Pole	\$2.45
13' Decorative Concrete Pole	\$12.75
18' Decorative Concrete Pole	\$14.00
30' Octagonal Concrete Pole	\$10.06
40' Octagonal Concrete Pole	\$13.32
45' Octagonal Concrete Pole	\$16.00
Guard Rail Installation	\$2.60
Underground Conductor	\$0.01/foot

Power Cost Adjustment:

The amount computed at the above rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Lee County Electric Cooperative, Inc.'s power cost adjustment clause which is part of this rate schedule.

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the Lee County Electric Cooperative, Inc.'s power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Lee County Electric Cooperative, Inc.'s tax adjustment clause which is a part of this rate schedule.

(Continued on Sheet No. 18.200)

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

(Continued from Sheet No. 18.100)

OL-2**TERMS OF SERVICE:**

1. The term of service under this schedule is not less than ten years. If the Lee County Electric Cooperative, Inc., is required to remove or replace private area light facilities provided under this schedule, forcing premature retirement, the Customer shall be required to pay Lee County Electric Cooperative, Inc., an amount equal to the original installed cost, less depreciation and salvage value, plus the cost of removal.
2. The Lee County Electric Cooperative, Inc., shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment, and control device on an existing pole owned by the Lee County Electric Cooperative, Inc., electrically connected so that the power for operation of the light does not pass through the meter for the customer's other usage, at a location mutually agreeable to the Lee County Electric Cooperative, Inc., and the customer. The customer shall reimburse the Lee County Electric Cooperative, Inc., for any extraneous costs incurred during the installation of the outdoor lighting equipment, including but not limited to surveying, tree trimming, and rock removal.
3. The Lee County Electric Cooperative, Inc., shall maintain the lighting equipment, including lamp replacement, at no additional cost to the customer within five scheduled workdays after the customer notifies the Lee County Electric Cooperative, Inc., of the need for maintenance of the lighting equipment.
4. The lighting equipment shall remain the property of the Lee County Electric Cooperative, Inc. The customer shall protect the lighting equipment from deliberate damage. The customer shall reimburse the Lee County Electric Cooperative, Inc., for the cost of maintenance which is caused by vandalism.
5. The customer shall allow authorized representatives of the Lee County Electric Cooperative, Inc., to enter upon the customer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.
6. The Lee County Electric Cooperative, Inc., while exercising diligence at all times in furnishing service hereunder, does not guarantee continuous lighting and will not be liable for damages from any interruption, deficiency, or failure of service and reserves the right to interrupt service at any time for necessary repairs to lines or equipment or for system protection.

(Continued on Sheet No. 18.300)

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 18.300

(Continued from Sheet No. 18.200)

OL-2

TERMS OF SERVICE:

7. The Lee County Electric Cooperative, Inc., will not be required to install equipment at any location where the service may be objectionable to others. If it is found that the light is objectionable after it is installed, the Lee County Electric Cooperative, Inc., may at its option terminate the service.
8. The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the customer is subject to a late-payment charge and disconnection. In the event it is necessary for the Lee County Electric Cooperative, Inc., to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018



Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 19.000

TAC

**RATE SCHEDULE TAC
TAX ADJUSTMENT CLAUSE**

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority which are assessed on the basis of meters or customers or the price of or revenues from electric energy or service sold or volume of energy generated or purchased for sale or sold.

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

RSL**RATE SCHEDULE RSL**
RESIDENTIAL LOAD MANAGEMENT ELECTRIC SERVICE RATE SCHEDULE

The Lee County Electric Cooperative, Inc., shall charge and collect for residential load management electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available only within the range of the Lee County Electric Cooperative, Inc.'s load management communication system.

APPLICATION:

This schedule is applicable to all customers eligible for residential electric service under Rate Schedule RS who elect service under this rate schedule and who utilize all of the following electrical equipment:

1. Standard water heater
2. Central cooling system
3. Central heating system

Service under this rate schedule is restricted to customers that request such service based upon the Lee County Electric Cooperative, Inc.'s determination of the cost effectiveness to the customer and the utility and is subject to the Terms of Service included hereinafter.

LIMITATION OF SERVICE:

Service to the electrical equipment specified above may be interrupted at the option of the Lee County Electric Cooperative, Inc., by means of load management devices installed on the customer's premises.

(Continued on Sheet No. 20.100)

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 20.100

(Continued from Sheet No. 20.000)

RSL

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Lee County Electric Cooperative, Inc.'s, available standard voltages. At the option of the Lee County Electric Cooperative, Inc., three phase service will be provided. All residential service required on the premises by the customer will be supplied through one meter. Standby or resale service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	
Single Phase Service @	\$15.00
Three Phase Service @	\$18.00
Energy Charge:	
First 500 kWh @	7.60¢
Next 500 kWh @	8.64¢
Over 1,000 kWh @	9.71¢

LOAD MANAGEMENT MONTHLY CREDIT AMOUNTS:

Interruptible Electrical Equipment	Monthly Rate	
	Summer ⁽¹⁾	Winter ⁽²⁾
Standard water heater	\$1.50	\$3.00
Central cooling system ⁽¹⁾	\$1.75	-----
Central heating system ⁽²⁾	-----	\$2.25

⁽¹⁾ Credit applicable for the billing months of April 1 through October 31 only.

⁽²⁾ Credit applicable for the billing months of November 1 through March 31 only.

(Continued on Sheet No. 20.200)

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 20.200

(Continued from Sheet No. 20.100)

RSL

Equipment interruptions for central cooling and central heating systems will not exceed an accumulated total of 30 minutes during any 60 minute interval within the Lee County Electric Cooperative, Inc.'s designated peak periods and will not exceed a total of 17.5 minutes of continuous interruption during such designated peak periods.

Equipment interruptions for standard water heaters may be interrupted continuously, not to exceed 240 minutes, during the Lee County Electric Cooperative, Inc.'s designated peak periods.

Designated peak periods in terms of prevailing clock time (EST) shall be as follows.

5:00 a.m. to 11:00 a.m.
2:00 p.m. to 10:00 p.m.

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Lee County Electric Cooperative, Inc.'s power cost adjustment clause which is a part of this rate schedule.

MINIMUM CHARGE:

The monthly minimum charge shall be the "customer charge."

(Continued on Sheet No. 20.300)

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 20.300

(Continued from Sheet No. 20.200)

RSL**TAX ADJUSTMENT:**

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Lee County Electric Cooperative, Inc.'s tax adjustment clause which is a part of this rate schedule.

TERMS OF SERVICE:

Services under this rate schedule are subject to the following special provisions:

1. The Lee County Electric Cooperative, Inc., shall be allowed reasonable access to the customer's premises to install, maintain, inspect, test and remove load management devices on the electrical equipment specified above.
2. Prior to the installation of load management devices, the Lee County Electric Cooperative, Inc., may inspect the customer's electrical equipment to ensure good repair and working condition, but the Lee County Electric Cooperative, Inc., shall not be responsible for the repair or maintenance of the customer's electrical equipment.
3. The Lee County Electric Cooperative, Inc., shall not be required to install load management devices on electrical equipment which would not be economically justified, including such reasons as excessive installation costs, improperly sized heating or cooling equipment, inaccessible equipment, or abnormal utilization of equipment, including vacation or other limited occupancy residences.
4. Multiple units of any interruptible electrical equipment specified above must be installed with load management devices to qualify for the credit attributable to that equipment.

(Continued on Sheet No. 20.400)

(Continued from Sheet No. 20.300)

RSL

5. Billing under this rate schedule for standard water heaters will commence with the first complete billing period following installation of the load management device. Billing under this rate schedule for central heating systems will commence with the first complete billing period following installation of the load management device during the heating season (November through March), and, for central cooling systems, with the first complete billing period following installation of the load management device during the cooling season (April through October). A customer may change the selection of electrical equipment installed with load management devices or transfer to another rate schedule by notifying the Lee County Electric Cooperative, Inc., 60 days in advance.
6. The limitations on equipment interruptions shall not apply during capacity emergencies on the Lee County Electric Cooperative, Inc., system.
7. If the Lee County Electric Cooperative, Inc., determines that the load management devices have been altered or tampered with, the Lee County Electric Cooperative, Inc., may discontinue service under this rate schedule and bill for all prior load management credits received by the customer, unless an earlier alteration or tampering date can be established, plus applicable investigative charges.
8. If the Lee County Electric Cooperative, Inc., determines that the effect of equipment interruptions has been offset by the customer's use of supplementary or alternative electrical equipment, service under this rate schedule may be discontinued and the customer will be billed for all prior load management credits received over a period not in excess of six (6) months.

(Continued on Sheet No. 20.500)

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 20.500

(Continued from Sheet No. 20.4)

RSL

9. If the Lee County Electric Cooperative, Inc., determines that the interruptible electrical equipment is no longer being used by the customer, then the Lee County Electric Cooperative, Inc., shall have the right to remove the load management device and discontinue billing the monthly credit.
10. The monthly credit for the load management equipment shall not reduce a customer's monthly bill when the customer's energy usage is less than 500 kWh during the billing period.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the account is subject to a late-payment charge and disconnection. In the event it is necessary for the Lee County Electric Cooperative, Inc., to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

GSD-O

RATE SCHEDULE GSD-O **GENERAL SERVICE-DEMAND OPTIONAL RATE SCHEDULE**

The Lee County Electric Cooperative, Inc., shall charge and collect for optional general service demand electric energy on the following bases of availability, application, character of service, monthly rate, power cost adjustment, primary service discount, minimum charge, power factor adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Lee County Electric Cooperative, Inc.

APPLICATION:

This schedule is applicable to all electric service required for lighting, power, and any other purpose with a maximum demand in excess of 20 kW.

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Lee County Electric Cooperative, Inc.'s available standard voltages. All service required on the premises of the customer shall be furnished through one meter. Standby or resale service is not permitted under this rate schedule.

MONTHLY RATE:

Customer Charge	\$27.50
Demand Charge: All kW of billing demand per month	\$12.07
Energy Charge: All kWh per month	4.66¢

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Lee County Electric Cooperative, Inc.'s power cost adjustment clause which is a part of this rate schedule.

(Continued on Sheet No. 23.100)

(Continued from Sheet No. 23.000)

GSD-O**MINIMUM CHARGE:**

The monthly minimum charge shall be the "Customer Charge" plus the "Demand Charge."

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest one-thousandth of a kW by a meter in-stalled to measure demand, but in no event shall billing demand be less than 20 kW or the contract demand, if applicable, nor less than seventy (70) percent of the maximum measured demand, if applicable, during the preceding eleven (11) months.

POWER FACTOR ADJUSTMENT:

The Lee County Electric Cooperative, Inc., may, at its option, install metering equipment to allow determination of the reactive component of power utilized by the customer. The customer's utilization equipment shall not result in a power factor at the point of delivery of less than 90% lagging at the time of maximum demand. Should this power factor be less than 90% lagging during any month, the Cooperative may adjust the reading taken to determine the demand by multiplying the kW obtained through such reading by 90% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted reading shall be used in determining the demand. At the request of the customer, but not more frequently than once in each twelve (12) month period, the Lee County Electric Co-operative, Inc., will review the need for such metering and may, at its option, terminate such metering.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 14.4 kV and higher where the Lee County Electric Cooperative, Inc., has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of twenty-five cents (\$0.25) per kW of billing demand.

(Continued on Sheet No. 23.200)



Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 23.200

(Continued from Sheet No. 23.100)

GSD-O

TAX ADJUSTMENT:

The amount computed at the above monthly rate, as adjusted by the application of the monthly power cost adjustment clause, shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Lee County Electric Cooperative, Inc.'s tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the customer is subject to a late-payment charge and disconnection. In the event it is necessary for the Lee County Electric Cooperative, Inc., to send a collector to collect the bill, to the extent permitted by law, a collection charge shall be made.

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

**STANDARD FORM
CUSTOMER'S BILL**



LCEC hasn't raised electric rates in nearly nine years!
Your electric rates are below the national average and among the
lowest of 56 utilities in Florida.
Explanation of charges on reverse side. Page 1 of 1

Customer Name:
Account Number:

Due Date:

Account Summary
Previous Balance
Payment Received
Corrections
Past Due Balance
Current Charges - ELECTRIC
Adjustments, Credits, & Other Charges
Total Amount Due

Service Address:

Service From to
Customer Charge
Energy Charge - first 500 kWh (kWh at \$)
Energy Charge - next 500 kWh (kWh at \$)
Energy Charge - over 1000 kWh (kWh at \$)
Power Cost Adj. (kWh at \$)
Summary Of Electric Billing Charges
Gross Receipts Tax
Franchise Fee-Unincorporated Lee Co. Government
Current Charge Subtotal



Average daily kWh usage
Current Month
Last Month
Prior Year this Month

Meter ID	Current Meter Read			Previous Meter Read			Mtr Mult	Billed Usage	Service Days
	Date	Reading	Est	Date	Reading	Est			

Estimated Next Read Date:

Page 1 of 1

Please check box if address is incorrect and indicate change(s) on back



Past Due/Prev Balance	Current Charges	Total Amount Due	Current Charges Due	Amount Paid
\$	\$	\$		

ACCOUNT NUMBER:

Please detach and return with your payment. Make checks payable to LCEC.
Checks must be in U.S. funds and drawn on a U.S. bank.

ADDRESSEE

REMIT TO

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018



Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 24.100

STANDARD FORM
CUSTOMER'S BILL/BACK

LCEC AutoPay Authorization Form

I authorize LCEC to begin debits to the bank account listed below. I authorize the bank to debit the amount of my monthly electric bill. I have the right to stop payment of a charge within seven days of receiving my bill from LCEC. I am responsible for notifying both LCEC and the bank of this stop-payment request. This authorization is to remain in effect until I notify LCEC in writing of its termination. My notification must afford the bank a reasonable opportunity to act on it. Both LCEC and the bank also may terminate this agreement with written notice. Please submit voided check.

Save time! Enroll online at www.lcec.net/AccountAccess. Voided check not required for online enrollment.

Name* Last First Middle Last 4 digits of Social Security or Fed. ID number
Address of electric service
Account number for electric service Phone number ()
Bank name* *Funds must be drawn from a U.S. bank that is a member of NACHA
Routing number Bank account number
Signature Date
For Office Use Only: Date LCEC Rep

Please INCLUDE VOIDED CHECK and send to: LCEC, PO Box 31477, Tampa, FL 33631-3477, Fax 239-995-4287. Continue to pay your bills until the bill states "Do Not Submit a Payment." LCEC account balance must be zero to process application. To receive a deposit waiver, the account must remain on AutoPay for at least 12 months or the deposit will be reinstated. AutoPay deposit-waiver option is for existing, active accounts only and applies only to deposit amounts that have not been billed yet.

www.lcec.net - Sign up for paperless billing!

PAYMENT OPTIONS

AUTOPAY - Carefully read and fill out the attached form and mail to LCEC, P.O. Box 31477, Tampa, FL 33631-3477.
PAY BY PHONE - Check payments are free and are posted immediately to your LCEC account. Credit/debit card payments before 4 p.m. post within 6 hours; service fee applies.
PAY ONLINE - Pay online by check or credit/debit card at www.lcec.net. Check payments are free and can post immediately to your account or be scheduled. Credit/debit card payments are accepted with a service fee. Credit/debit card payments before 4 p.m. post within 6 hours; after 4 p.m. post the next day, or you may schedule payment for a later date.
AUTHORIZED WALK-IN PAY STATIONS - Your cash, check, or money order payment is posted within minutes to your LCEC account. Call (239) 656-2300 or visit www.lcec.net to locate the nearest pay station. Our authorized pay station partner charges a \$1.50 service fee per payment that must be paid in cash at the time the payment is made.
MAIL - LCEC, P.O. Box 31477, Tampa, FL 33631-3477.

EXPLANATION OF CHARGES

ACCOUNT DEPOSIT - Secures the balance due upon termination of electric service. May be assessed on new accounts, or on existing accounts with a record of delinquent payments.
CUSTOMER CHARGE - A monthly fixed charge to cover the costs of the minimum equipment required to provide the customer with connectivity to the electric grid, regardless of energy usage.
DEMAND CHARGE - The charge per kilowatt (kw) of demand which reflects the cost of generation, transmission and distribution plant investment. Demand charges are applicable for larger (over 20 kw) commercial and industrial accounts. For other customers, these costs are incorporated into the energy charge. The demand meter measures the highest 15-minute interval of electric usage during the billing month.
ENERGY CHARGE - The charge for electric energy used (kilowatt hours) to cover the cost of producing and delivering electric service. LCEC purchases electric power from a wholesale supplier, and the energy charge includes a base wholesale cost of power.
FRANCHISE FEE - A fee paid to the applicable city for the right or privilege to utilize the public property of the city for the purpose of supplying electric service. All monies collected are paid to the city.
GROSS RECEIPT TAX - A tax that is levied by the State of Florida on LCEC's total gross receipts and remitted to the State in accordance with applicable laws.
LATE FEE - The charge to cover administrative costs for collecting payments after due date.
MUNICIPAL TAX - A tax assessed by a municipality when applicable. All monies collected are paid to the municipality.
POWER COST ADJUSTMENT - This charge reflects the difference between the actual cost of purchased power from the wholesale supplier and the base wholesale cost of power included in the energy charge.
SALES TAX - A tax levied by the State of Florida, when applicable, at the current rate. This tax is remitted to the state in accordance with state laws.

CUSTOMER CARE CENTER
(239) 656-2300 • Toll Free 1-800-599-2356 • Fax (239) 995-4287
Open 7:00 a.m. to 6:00 p.m. Monday - Friday
Online Requests Available 24 Hours at www.lcec.net
After-Hours Emergency: (239) 656-2300 or Toll Free 1-800-599-2356

LCEC tiene representantes disponibles de habla español para su conveniencia. Después de marcar el número de servicio al cliente, oprima el dos para español.

Indicate address change(s) here ->

Mail Payments to:
PO Box 31477
Tampa, FL 33631-3477

Name
Address
City, State, Zip
Phone Number ACCOUNT NUMBER

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

RATE SCHEDULE **NET METERING RIDER**

DEFINITION:

The Lee County Electric Cooperative, Inc., defines net metering as the calculated difference between the kWh delivered by the Cooperative to the customer, and the kWh generated by the customer's renewable generation system to the electrical grid.

Monthly meter readings will be recorded on the same billing cycle as required by the customer's applicable rate schedule in accordance with the Cooperative's normal billing practice. During any billing cycle, the kWh generated by the customer and returned to the Cooperative, will be deducted from the kWh delivered to the customer. The net kWh will be utilized for the billing calculation. In no case will the customer be billed for an amount less than the minimum charge, as defined below. Any kWh in excess of the total delivered kWh during any month, will be carried forward as a kWh credit to the end of the calendar year, and payable to the customer at the Cooperative's calculated avoided purchase power cost for the prior year.

In addition, the Cooperative will, once per year, perform an analysis for each customer taking service under the net metering rider. The analysis will compare billed retail charges under the net metering rider for the prior calendar year to charges that the customer would otherwise have been billed for the same consumption under the rate, as described in various sections of the Cooperative's tariff, applicable if they were not receiving net metering service. For each month during which charges would have been less absent the net metering rider, a monthly amount will be established equal to the calculated difference. On an annual basis, the Cooperative will provide a retail credit to the customer equal to the total of the prior year monthly amounts so calculated.

The Lee County Electric Cooperative, Inc., shall charge and collect for net metered electric service on the following bases of availability, application, character of service, monthly rate, minimum charge, power cost adjustment, and tax adjustment.

AVAILABILITY:

This schedule is available throughout the entire territory served by the Lee County Electric Cooperative, Inc.

APPLICATION:

This schedule is applicable for customers with a renewable generation system that have executed a Standard Interconnection Agreement with the Cooperative, and are eligible for net metering as defined by FPSC Rule 25-6.065. The renewable generation systems will be limited to Tier 1 (10 kW or less), Tier 2 (greater than 10 kW and less than or equal to 100 kW), and Tier 3 (greater than 100 kW and less than or equal to 1 MW).

(Continued on Sheet No. 27.100)

Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 27.100

(Continued From Sheet No. 27.000)

CHARACTER OF SERVICE:

Service under this schedule shall be single phase or three phase, 60 Hertz, alternating current at the Lee County Electric Cooperative, Inc.'s available standard voltages. At the option of the Lee County Electric Cooperative, Inc., three-phase service will be provided. All service required on the premises by the customer will be furnished by the Cooperative through one meter capable of measuring kWh delivered to the customer and kWh generated by the customer to the electrical grid. Stand-by or resale service is not permitted hereunder.

MONTHLY RATE:**RATE RS**

The net metering rate schedule for residential non-demand electric service is as follows:

Customer Charge:	
Single-Phase Service	\$19.22
Three-Phase Service	\$22.22
Energy Charge:	
All kWh per month @	
Distribution Demand	1.90¢
Purchased Power Demand	1.32¢
Transmission/Substation Demand	0.33¢
Purchased Power Energy	4.66¢
Total Energy Charge	8.21¢

(Continued on Sheet No. 27.200)

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

(Continued From Sheet No. 27.100)

RATE GS

The net metering rate schedule for commercial non-demand electric service is as follows:

Customer Charge:	
Single Phase Service	\$24.17
Three Phase Service	\$27.17
Energy Charge:	
All kWh per month @	
Distribution Demand	1.50¢
Purchased Power Demand	1.31¢
Transmission/Substation Demand	0.34¢
Purchased Power Energy	4.66¢
Total Energy Charge	7.81¢

RATE GSD

The net metering rate schedule for commercial demand electric service (with maximum demand in excess of 20kW) is as follows:

Customer Charge:	\$68.36
Demand Charge:	
All kW per month @	
Distribution Demand	\$5.19
Purchased Power Demand	\$4.70
Total Demand Charge	\$9.89
Energy Charge:	
All kWh per month @	4.65¢

MINIMUM CHARGE:

The monthly minimum charge shall be the "Customer Charge" plus the "kW Demand Charge" if applicable.

(Continued on Sheet No. 27.300)

(Continued From Sheet No. 27.200)

DETERMINATION OF BILLING DEMAND:

The demand to be used for billing purposes shall be the maximum fifteen (15) minute integrated demand occurring during the billing period as indicated to the nearest one-tenth of a kW by a meter installed to measure demand, but in no event shall billing demand be less than 20 kW or the contract demand, if applicable, nor less than seventy (70) percent of the maximum measured demand, if applicable, during the preceding eleven (11) months.

POWER FACTOR ADJUSTMENT:

The Lee County Electric Cooperative, Inc., may, at its option, install metering equipment to allow determination of the reactive component of power utilized by the customer. The customer's utilization equipment shall not result in a power factor at the point of delivery of less than 90% lagging at the time of maximum demand. Should this power factor be less than 90% lagging during any month, the Cooperative may adjust the reading taken to determine the demand by multiplying the kW obtained through such reading by 90% and by dividing the result by the power factor actually established at the time of maximum demand during the current month. Such adjusted reading shall be used in determining the demand. At the request of the customer, but not more frequently than once in each twelve (12) month period, the Lee County Electric Cooperative, Inc., will review the need for such metering and may, at its option, terminate such metering.

PRIMARY SERVICE DISCOUNT:

For service provided and metered at 14.4 kV and higher where the Lee County Electric Cooperative, Inc., has such service available in the immediate area of the load and where the customer owns the necessary transformation equipment, the foregoing demand charges shall be subject to a discount of twenty-five cents (\$0.25) per kW of billing demand.

Power Cost Adjustment:

The amount computed at the above monthly rate shall be adjusted plus or minus by an amount calculated in accordance with the formula specified in the Lee County Electric Cooperative, Inc.'s power cost adjustment clause which is a part of this rate schedule.

(Continued on Sheet No. 27.400)



Lee County Electric Cooperative, Inc.
North Fort Myers, FL

Original Sheet No. 27.400

(Continued From Sheet No. 27.300)

TAX ADJUSTMENT:

The amount computed at the above monthly rate as adjusted by the application of the monthly power cost adjustment clause shall be subject to taxes, assessments, and surcharges imposed by any governmental authority calculated in accordance with the Lee County Electric Cooperative, Inc.'s tax adjustment clause which is a part of this rate schedule.

TERMS OF PAYMENT:

The above rates are net. In the event the current bill is not paid after due notice, to the extent permitted by law, the customer is subject to a late-payment charge and disconnection. In the event it is necessary for the Lee County Electric Cooperative, Inc., to send a collector to collect the bill, to the extent permitted by law a collection charge shall be made.

Issued By: William D. Hamilton
Executive Vice President
and Chief Executive Officer

Effective: April 1, 2018

BACK COVER